

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM-68761

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NM NM 88272X

8. FARM OR LEASE NAME

Cuba Mesa Unit 35

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rio Puerco - Mancos Pool

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T21N, R2W

12. COUNTY OR
PARISH

Sandoval

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESER. ☐

Other ☐

2. NAME OF OPERATOR

Bright & Company

3. ADDRESS OF OPERATOR

10100 Reunion Place, Suite 735; San Antonio, Texas 78216

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

730' FSL & 1000' FWL (Unit M), Section 35, T21N, R2W

At top prod. interval reported below

1029' FSL & 994' FWL

At total depth

1523' FSL & 959' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE STUDIED

6/13/92

16. DATE T.D. REACHED

7/7/92

17. DATE COMPL. (Ready to prod.)

7/15/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB = 7026

19. ELEV. CASINGHEAD

GL = 7013

20. TOTAL DEPTH, MD & TVD

4886 MD, 4255 TVD

21. PLUG, BACK T.D., MD & TVD

4886 MD, 4255 TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

0 - 4886

ROTARY TOOLS

0 - 4886

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup "B-2" 4390 - 4886 MD

4227 - 4255 TVD

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DIL, Density-Neutron, Formation Microscanner, Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	270	14-3/4"	250 sx (300 CF) C1B = 3% CaCl ₂	0
7-5/8"	26.4 & 29.7	4026	9-7/8"	Stage 1: 350 sx (780.5 CF) salt followed w/375 sx (442.5 CF) C1B	Super B + 5%
	DV Tool at	1098'		Stage 2: 115 sx Super B followed by 100 sx C1B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3722	4886	Not cemented		2-7/8"	3692'	3655 Tbg anchor

Liner perforated w/2 holes per foot

31. PERFORATION RECORD (Interval, size and number)

4-1/2" liner perforated with 2 holes per foot (3/4" diameter holes) from 4140' to 4880'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

None

SEP 3 1992

ACCEPTED FOR RECORD

sm 8/24/92

33.*

PRODUCTION

DATE FIRST PRODUCTION

7/15/92

PRODUCTION METHOD (Flowing, gas lift, pump, or other)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/26/92	24	1"		210	43	181	205
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	20		210	43	181	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel for engine on pumping unit and heater-treater. Excess is vented.

John Shipley

35. LIST OF ATTACHMENTS

GR-DIL, Density-Neutron Log, Directional Survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

G.W. Hunt

TITLE

Division Engineer

DATE

8/7/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem tests, including depth interval tested, core placed, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Ojo Alamo	557'	
				Fruitland	675'	
				Picture Cliffs	812'	
				Lewis	900'	
				Chacra	1238'	
				Cliff House	1725'	
				Menefee	2392'	
				Pt. Lookout	3013'	
				Mancos	3247'	
				Gallup "A"	4011'	
				Gallup "B"	4177'	
				Gallup "C"	4358'	
				Gallup "D"	4474'	
				Semilla	4823'	

RECEIVED
AUG 14 1992
OIL CON. DIV
DIST. 3

MILPARK
Post Office Box 22111
Houston, Texas 77227
Telephone: (713) 439-8000



BRIGHT & COMPANY
10100 REUNION PLACE, SUITE 735
SAN ANTONIO TX 78216

THIS IS NOT AN
INVOICE FOR PAYMENT

WELL MUD COST RECAP

Well Number		From	Date	To	Recap Date	Page
30043	23010		061392	071592	081392	001
Well Name		State	County or Parish		Customer Number	
CUBA MESA U #35-1 (3		NM	SANDOVAL		01879	

Locations
Delivered From:

FARMINGTON, NEW MEXICO-

Customer
P.O. Number:

N/A

Product Code	Product Description	Pricing Unit	Zone	FOB	Billing Units	Unit Price	Amount
5010	MIL-BAR SACK	100 LB	61	3	20.00	7.86	157.20
5150	MILGEL	100 LB	61	3	590.00	6.25	3,687.50
6480	MIL-CEDAR FIBER	40 LB	61	3	449.00	13.60	6,106.40
7010	ALUMINUM STEARATE	25 LB	61	3	6.00	65.00	390.00
7141	SODIUM BICARBONATE	50 LB	61	3	37.00	17.02	629.74
7270	CAUSTIC SODA	50 LB	61	3	5.00	24.29	121.45
7612	CF DESCO	25 LB	61	3	20.00	62.79	1,255.80
7732	MIL-PAC R	50 LB	61	3	52.00	197.45	10,267.40
8300	MIL-LIME	50 LB	61	3	5.00	8.25	41.25
8660	POTASSIUM CHLORIDE		61	3	352.00	7.98	2,808.96
8990	SODA ASH	100 LB	61	3	5.00	17.85	89.25
9185	NEW-DRILL	5 GAL	61	3	71.00	140.00	9,940.00
TOTAL MATERIAL							35,494.95
NEW MEXICO ST TAX							1,588.60
SAN JUAN CO, NM TAX							198.57
KD 700							1,663.00
PALLETS							255.00
SWAMPER CHARGES							598.14
TRANSPORTATION							4,284.63
TRUCK TIME							483.46
SALES DISCOUNTS							11,207.38CR

4,999 @ 6.7131 TOTAL WELL COST

33,558.97

This Is Not An
Invoice For Payment