

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
BRIGHT & COMPANY
Address
2911 Turtle Creek Blvd., Suite 700; Dallas, TX 75219

Reason(s) for filing (Check proper box)
☒ New Well (Horizontal)
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Dry Gas
☐ Casinghead Gas
☐ Condensate

Other (Please explain)

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If change of ownership give name
and address of previous owner

OIL CON. DIV
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name GUBA MESA UNIT 35	Well No. 1	Pool Name, including Formation RIO PUERCO - MANCOS POOL	Kind of Lease State, Federal or Fee FEDERAL	Lease NM-6876
Location Unit Letter M; 730 Feet From The SOUTH Line and 1000 Feet From The WEST Line of Section 35 Township 21-N Range 2-W, NMPM, SANDOVAL				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256; Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 35 21N 2-W Is gas actually connected? When Vented

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

G.W. Hunt, Division Engineer

9/3/92

OIL CONSERVATION DIVISION

SEP 08 1992

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. P.
		X		X					
Date Spudded 6/13/92		Date Compl. Ready to Prod. 7/15/92			Total Depth 4886 MD, 4255 TVD		P.B.T.D. 4886 MD, 4255 TVD		
Elevations (DF, RKB, RT, GR, etc.) GL = 7013', KB = 7026'		Name of Producing Formation Gallup "B"			Top Oil/Gas Pay 4177 TVD (Pilot hole)		Tubing Depth 3692'		
Perforations 4-1/2" liner is pre-perforated with 2 holes/ft. from 4140' to 4880'							Depth Casing Shoe 4886 MD, 4255 TVD		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	270'	250
9-7/8"	7-5/8"	4026'	940
6-3/4" & 6-1/2"	4-1/2" liner	3722' to 4886'	not cemented

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/15/92	Date of Test 7/26/92	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure 0 psig	Casing Pressure 20 psig	Choke Size 1"
Actual Prod. During Test	Oil-Bbls. 210	Water-Bbls. 181	Gas-MCF 43

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size