

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bright & Company

3. Address and Telephone No.

10100 Reunion Place, Suite 735; San Antonio, Texas 78216

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Loc.: 730' FSL & 1000' FWL of Sec. 35, T 21 N, R 2 W  
BHL: 1200' FSL & 660' FWL of Sec. 35, T 21 N, R 2 W

5. Lease Designation and Serial No.

NM-68761

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

NM NM 88272X

8. Well Name and No.

Cuba Mesa Unit #35-1

9. API Well No.

300432087000X1

10. Field and Pool, or Exploratory Area

Rio Puerco, Mancos Pool

11. County or Parish, State

Sandoval Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set 7-5/7" casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 6/28/92, set 7-5/8", 26.4# & 29.7#, N-80, LT&C casing at 4026 ft. (MD).

Cemented with the following:

Stage #1: 350 sx of Super B + 5% salt + .25 lb/sk Cello-Seal followed by 375 sx ClB + .25 lb/sk Cello-Seal

Stage #2: Open DV tool at 1098 ft. Cement with 115 sx of Super B + 5% salt + .25 lb/sk Cello-Seal followed by 100 sx ClB + 2% CaCl<sub>2</sub> + .25 lb/sk Cello-Seal.  
Circulate cement to surface. Test BOP's to 3000 psi. Test Hydril to 1500 psi.  
Test casing to 1500 psi.

RECEIVED  
NOV 12 1992  
OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

Signed G.W. Hunt G.W. Hunt

Title Division Engineer

Date 10/27/92

(This space for Federal or State office use)

Approved by Shirley Mondy

Title Area Manager

Date NOV 10 1992

Conditions of approval, if any:

NMOCD