

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM85806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sunshine Federal 1#1

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat *Black Mtn.*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T18N, R4W, NMPM

12. COUNTY OR PARISH

Sandoval New Mexico

13. STATE

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☐

DRY ☒ 92 AUG 31 PM 2:38

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

18. FARMINGTON, N.M.

2. NAME OF OPERATOR

High Plains Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

3860 Carlock Dr., Boulder, CO 80303 (303) 494-4529

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

732' FSL & 989' FEL

At top prod. interval reported below

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/27/92

16. DATE T.D. REACHED

7/31/92

17. DATE COMPL. (Ready to prod.)

PIA - 8-4-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6629' GR 6633' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1445' KB

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

10-1445'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

None

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Guard, Spectral Density & Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J55	23#	155'	8 3/4"	4 1/2 ft 3CLB w/ 2% CaCl2	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None - logs furnished directly by Halliburton Logging Services SEP 01 1992

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*John B. Jones II*

TITLE

President & Pet. Engineer

BY

NMCC2

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	Surface	90'	SS.	Menefee	90'	90'
Menefee	90'	1340'	SS. & sh w/ tr. coal.	Point Lookout	1340'	1340'
Point Lookout	1340'	1441'	SS.			