Form 3160-3 (December 1990)

SUBMIT IN TRIPLICATE* UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

BUREAU OF LAND MA	ANAGEMENT 30-043-20	5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION FOR PERMIT	BLM NM 57440 6. IF INDIAN, ALLOTTES OR TRIBE NAME		
1a. TYPE OF WORK	AND THE OR THIS CAME		
b. TYPE OF WELL	EN 🗆	7. UNIT AGREEMENT NAME	
OIL X CAS WELL OTHER 2. NAME OF OPERATOR 37/5/	SINGLE X MULTIP	8. FARM OR LEASE NAME, WELL NO.	
CHARLES M. GOAD d/b/a GOLA OI	T. CO	GOLA OIL 13727	
3. ADDRESS AND TELEPHONE NO.			
991 PLAYER LOOP, RIO RANCHO. LOCATION OF WELL (Report location clearly and in accordance 1471.2ft. FNL; 1464.6 At proposed prod. zone VERTICAL TO 370 f	ft. F.W.L. (NWSEN	SOUTH SAN LUIS- 576	
	SECTION 4,T17N/R3W		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF 27 miles, South/west of the Town	n of Cuba. NM	12. COUNTY OR PARISH 13. STATE	
5. DISTANCE FROM PROPUSED 150 ft. F/N/ 4/41	ind 16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. 150 ft F/W/ 4/180 to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*	ine 19. PROPOSED DEPTH	pointly-with other wells no	
18. DISTANCE FROM PROFOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE	20. ROTARY OR CABLE TOOLS drilled ye		
1. ELEVATIONS (Show whether DF, RT, GR, etc.)	370 ft.	notary	
GR. 6480 ft.		July 10, 1992	
3. PROPOSED	CASING AND CEMENTING PROGRAM	И	
SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT I	PER FOOT SETTING DEPTH	QUANTITY OF CEMENT	
10 5/8 in. J 55 8 5/8in. 24# 25 ft. 5 sa		5 sacks to surface	
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$		335 ft. 38 sacks to sunface	
Drilling foam and air will be a water and bentonite mud. A blowout preventer will be towmsend, duke type unit, which The unit will have pipe and bli No abnormal pressures or to in wells drilled in the area no in this well.	e used, which will will meet the 2M and rams.	be a double ram 3M system requirements.	
	DECEIVI JUL 3 1 1992		
	OIL CON DI	IV	
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen directionally, give pertinent data on subsurface locations and measured	OIL CON. D		
pen directionally, give pertinent data on subsurface locations and measured	and true vertical depths. Give prowout prevent	ter program, if any.	
SIGNED Charles M. Good	OPERATOR	DATE June 5. 1992	
(This space for Federal or State office usc)	APPROVED AS AME		
PERMIT NO.	APPROVAL DATE		
Application approval does not warrant or certify that the applicant holds legal CONDITIONS OF APPROVAL, IF ANY:	4	ase which would entitle the applicant to conduct operations thereon.	
APPROVED BY MAN THE	ne Ana Manager	DATE 7/29/92	

State of New Mexico EXHIBIT "A

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

CHARLES M. GOAD COAD CHARLES M. GOAD COAD COA	1000 Rio Brazos Rd., Aztec, Ni	All Distances	must be from the outer boundaries of the		
Use Lazer 4 Towaship 7 N N N N N N N N N N N N N N N N N N	Operator			٠٠٠ المناسب	
Actual Foosage Location of Well: 1471.2 1464.6 1464.	CHARLES M. GO	AD	BLM NM 57440		GAT 9
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty): 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication. Force-pooling, ac.? Yes No. If surver in "po" line the owners and trust descriptions which have actually been consolidated. (One reverse note of this form it necessary. No allowable will be surgicated to the well until all interests, has been approved by the Division. LOT 3 LOT 3 LOT 3 LOT 3 LOT 3 JUL 3 1 1992 OIL CONI. DIV DIST. 3 DIST. 3 DIST. 3 LOWNERSHIP I surver in "po" line the ownership is dedicated to the well, have actually been conscilidated. (One reverse note of this form is non-standard unit, eliminating noth interest, has been approved by the Division. OPERATOR CERTIFICATION I harrely carriety that the sejemation completes to the later of any houndedge and being. Signature. Charlies M. GOAD Position OPERATOR Company (J b/a Gola 013 Co. Date May 13, 1992 SURVEYOR CERTIFICATION I have be carried being in the owner my beautiful point in thore my beautiful point in the contract to the heat of my boundedge and being. Signature. LOT 3 JUL 3 1 1992 OIL CONI. DIV DIST. 3 CHIRCLES M. GOAD Foreign as a standard by my are under my boundedge and being of my bou			i		er wells not
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OPERATOR CERTIFICATION I have by certify that the information contained herein in true and complete to the bear of my humindage and belief. Signature Lot 4 150' 150' Signature CHARLES M. GOAD Position OPERATOR COMPANY D'A Gola 012 Co. Due May 13, 1992 SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of containing the same of the bear of my humindage and belief. STOCHARLES OIL CONI. DIV DIST. 3 OPERATOR COMPANY SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of containing the same of the same in the same contained having and belief. STOCHARLES CONI. DIV DIST. 3 ONL CONI. DIV DIST. 3 ONL CONI. DIV DIST. 3 OPERATOR COMPANY SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of containing the same of the same of containing the same of the same of containing the same of the same containing the same o	No allowable will be	assigned to the well until all interes	ts have been consolidated (by communitization	e, unitization, forced-pooling, or o	therwise)
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