

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen (or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR BCO, INC.	3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, NM 87501	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 420' FNL - 970'FWL	5. LEASE DESIGNATION AND SERIAL NO. NM-16586	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Federal I	9. WELL NO. 6	10. FIELD AND POOL, OR WILDCAT Lybrook Gallup	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 21 T23N R7W NMPM	12. COUNTY OR PARISH Sandoval	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 7250'											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change APD

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes the following changes to the drilling procedure for the subject well.

1. Logging program will be cased-hole only and consist of a gamma ray from TD to surface with compensated neutron and cement bond logs over selected segments.
2. Casing program will consist of 2 joints (approximately 88') 4 1/2" 11.60 lbm/ft N-80 at the top of the J-55 string. Procedure in APD called for 5 joints.
3. Cementing will be single stage, leading with 750 sacks of 65/35 Standard/Poz containing 12% Bentonite, 6.25 lbm/sx Gilsonite, 0.25 lbm/sx and 0.6% Halad-322, and tailing in with 150 sacks of Class "G" containing 6.25 lbm/sx Gilsonite, 8 lbm/sx Salt, 1/2 lbm/sx Floccel, and 1% Calcium Chloride.

RECEIVED
JAN - 8 1993

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

OIL CON. DIV.
DIST. 2

DATE Dec. 23, 1992

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE APPROVED

CONDITIONS OF APPROVAL, IF ANY:

DEC 31 1992

*See Instructions on Reverse Side NMOC

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.