

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
BCO, INC.

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, NM 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

420' FNL - 970' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL: 7250'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Cement Long String ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/05/93.

Rick Wilcox of BCO notified answering machine of the Bureau of Land Management at 7:00 p.m. that we intended to run 4 1/2" long-string casing and cement it.

4/06/93

Reached total depth of 5800' at 2:00 p.m. Conditioned hole for running of casing. Ran 123 joints of 4.5" 11.6# J-55 LT&C casing and 5 joints of 4.5" 11.6# N-80 LT&C casing. Set at 5797'. Float collar at 5750'. Used centralizers on 7 collars through Gallup and 11 other collars throughout string, 3 baskets and 2 tubrolators. Turbolators were used in Ojo Alamo as per NTL-FRA-90-1 with settings at 1544' and 1454'.

RECEIVED  
BLM  
APR 8 AM 11:20  
FARMINGTON, NM

RECEIVED  
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE President

(This space for Federal or State office use)

DATE April 7, 1993

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

DATE \_\_\_\_\_

APR 12 1993

\*See Instructions on Reverse Side  
NMOCD

FARMINGTON DISTRICT OFFICE

BY Sym

**SUNDRY NOTICE & REPORTS ON WELLS**

**PAGE TWO**

**FEDERAL I-6**

Cemented casing in one stage with 800 sacks 65/35 standard/poz w/ 12% Bentonite, 6.25 lb/sack gilsonite, 1/4 lb/sack flocele, and 0.6% Halad-322. (Density = 11.3 pounds/gallon, Yield = 2.64 cubic feet/sack). Tailed in with 150 sacks Class "G" containing 8 lb/sack salt, 1/2 lb/sack flocele, 6.25 lb/sack gilsonite. (Density = 15.2 pounds/gallon, Yield = 1.38 cubic feet per sack). Displaced with 91 bbls water containing Clayfix II. Plug down at 1:23 a.m. on 4/7/93; bumped to 1800 psig. Float held. Circulated 20 bbl (42 sacks) slurry.

Copy of Halliburton job log is attached.

# HALLIBURTON SERVICES JOB LOG

WELL NO. 6 LEASE FEDERAL I TICKET NO. 296169  
 CUSTOMER BCO PAGE NO.         
 JOB TYPE 4.5 Congstring DATE 4-6-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1555							Cmt. & Float Equip on Loc.
	1604							RCM & Bulk trk. on Loc. spot & set up Equip.
	1635							Equip set up - wait to run csg.
	2030							Csg. run - hook up to circulate w/rig
	2035							Circulate hole w/rig.
	2342							Switch over
	2343	5.0						400 start H <sub>2</sub> O
	2344	4.9	10.0					340 H <sub>2</sub> O in - start CAC/2 H <sub>2</sub> O
	2346	5.0	10.0					280 CAC/2 H <sub>2</sub> O in - start H <sub>2</sub> O
	2348	4.9	10.0					370 H <sub>2</sub> O in - start Superflush
	2352	6.1	20.0					565 Superflush in - start H <sub>2</sub> O
	2357	2.5	10.0					218 H <sub>2</sub> O in - start LEAD Cmt. @ 11.3/gal.
	2358	6.1	15.0					560 INCREASE RATE
	0052	5.5	376.0					450 LEAD Cmt. in (800sk) start tail Cmt. @ 15.
	0059		37.0					Tail Cmt. in (1500sk) shut down Drop Plug wash pumps & lines
	0102	6.3						307 Plug away - start Disp.
	0111	3.6	65.0					278 Cmt. to SURFACE
	0123		91.0					1800 Disp. in - Bump Plug.
	0124							Check Float - Float held.
	0130							Wash up RCM.
	0136							RCM washed up. rack up Equip.
	0200							Equip. racked up off loc.

Note: 20BB Cmt. Back

Thanks Curt & Crew