

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-16586	
2. NAME OF OPERATOR BCO, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, NM 87501		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 420' FNL - 970' FWL		8. FARM OR LEASE NAME Federal I	
14. PERMIT NO.		9. WELL NO. 6	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 7250'		10. FIELD AND POOL, OR WILDCAT Lybrook Gallup	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 21 T23N R7W NMPM	
17. NOTICE OF INTENTION TO:		12. COUNTY OR PARISH Sandoval	
18. STATE New Mexico		13. STATE	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud Well</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

4/01/93

Robert Ramirez of BCO notified Mike Wade of the Bureau of Land Management at 11:30 am that planned to spud and cement surface pipe. Spudded at 4:15 p.m. Drilled 12.25" hole to 375'. Ran 358' of 8.625" 24# J-55 ST&C casing with guide shoe and set at 370'. Used centralizers on bottom three joints as per Onshore Order 2 (revised). Cemented casing with 275 sacks Class "B" with 2% Calcium Chloride, 1/4 pound per sack flocele. (Density 15.6 pounds per gallon. Yield = 1.18 cubic feet per sack.) Circulated 26 barrels cement (124 sacks). Plug down at 10:30 pm. Copy of Halliburton job log attached.

4/02/93

Waited on cement 10 hours. Tested casing and BOP 1000 pounds. Held.

RECEIVED
BLM

APR 2 1993
FARMINGTON, NM

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keesha TITLE President

(This space for Federal or State office use)

DATE April 2, 1993

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

APR 12 1993

*See Instructions on Reverse Side
NMOOD

FARMINGTON DISTRICT OFFICE

BY Sm

JOB LOG

FORM 2013 R-2

WELL NO. 6 LEASE Federal ITICKET NO. 291127CUSTOMER BCD Inc.PAGE NO. 1JOB TYPE Cut Surface PipeDATE 4-1-93

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	2000							ON LOC.
	2000							Set up
	2015							Run Psg
	2015							
	2020							
	2020	2 1/2 min	10			40		Water ahead
	2020	" "	54			50		Pump Cut
	2020	" "	21			120		Pump Disp
	2040	" "				120		Shut in Well 26365 Circulate
	2040							Released from location
	2250							

Thank you

Dan, Curtis & Crew