District I

P O Box 1980, Hobbs, NM 88241-1980

District II

P O Drawer DD, Artesia, NM 88211-0719

District III

Rd Aztec MN 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION P O Box 2088 Santa Fe. NM 87504-2088

5 Copies

Form C-104

									1	AMENDED REPORT
P O Box 2088, Sa	anta Fe, N	M 87504-208	38						ı	
I.	RE					D AUTHORI	ZATION 7			
		1	Operator r	name and	Address			2	OGRID I	Number
Elm Rio	dge Res	sources,	Inc.						149052	
P. O. Box 601299							<sup>3</sup> Reason for Filing Code			
Dallas, Texas 75360-1299									Change of Operator	
<sup>4</sup> API Numbe	er		5 Pool Name						6	Pool Code
30-043-208	77		Ballard Pictured Cliffs						71439	
<sup>7</sup> Property Co	ode		<sup>8</sup> Property Name Apache Bend					'	9 Well Number	
II. 10	Surfac	e Location		Bend						5
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line		County
E	4	22N	2W	) Dot ruii	1835	North	955			Sandoval
11	Botton	Hole Lo	cation		l	<u> </u>				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line		County
12.	12 -	<u> </u>		14 = -		15		16		17
12 Lot Code	.13 Produ	icing Method	Code	14 Gas (	Connection Date	15 C-129 Permit	Number	<sup>16</sup> C-129 Effec	tive Date	17 C-129 Expiration Date
III. Oil an	d Gas T	Franspor	ters	l			·			
18 Transporter			Transport	ter Name		<sup>20</sup> POD	<sup>21</sup> O/G	22	22 POD ULSTR Location and	
OGRID	OGRID				<del></del>	2806162	G		Description	
19418	ert L. Bag D. Box 16				2800102	G	E - 4 - 22N - 2W		22IN - 2W	
Farmington NM 87499							τγ.			
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									n(	
W. Droduce	d Water								N,	FEB 1 3 1998
IV. Produce	ed Wate	er			24	POD ULSTR Loca	ation and Descri			FEB 1 3 1898 L
23 POD		er			24	POD ULSTR Loca E - 4 - 22	•			GOM. DUV.
<sup>23</sup> POD 2806163	3	er ion Data			24		•			FEB 1 3 1898 L
<sup>23</sup> POD 2806163	3	ion Data	Ready Dat	e			N - 2W			GOM. DIV.
23 POD 2806163 V. Well C 25 Spud Date	3 omplet	ion Data	Ready Dat		27	E - 4 - 22	N - 2W	otion (	000	GOMO DUV.  DIGG. 9  Perforation
23 POD 2806163 V. Well C 25 Spud Date	3	ion Data	Ready Dat			E - 4 - 22	N - 2W	otion (	000	FEB 1 3 1998  GOMA DUV.  DIGHT, &
23 POD 2806163 V. Well C 25 Spud Date	3 omplet	ion Data	Ready Dat		27	E - 4 - 22	N - 2W	otion (	000	GOMO DUV.  Picor. 9  29 Perforation
23 POD 280616. V. Well C 25 Spud Date	3 omplet	ion Data 26	Ready Dat		27	E - 4 - 22	N - 2W  28  32 Depth Set	PBTD	0[[]	FEB 1 3 1998  GOMA DUV.  DIGHT, &
23 POD 280616. V. Well C 25 Spud Date	3 Hole Size	ion Data 26		31 Casin	27	E - 4 - 22	N - 2W  28  32 Depth Set	otion (	0[[]	GOMA DUV.  Plicit. 32  29 Perforation  Sacks Cement
23 POD 280616.  V. Well C 25 Spud Date  30  VI. Well T 34 Date New C	Hole Size	ion Data 26 ta Gas Deliver		31 Casin	27 g & Tubing Size	E - 4 - 22	28 32 Depth Set	PBTD	0[[]	FEB 1 3 1998  GOMA DUV.  DIGHT, &
23 POD 280616.  V. Well C 25 Spud Date  30  VI. Well T 34 Date New C 40 Choke Size	Hole Size  Test Da  Dil 35	ion Data 26 ta Gas Deliver	y Date	31 Casin 36 42	g & Tubing Size  Test Date  Water	E - 4 - 22  TD  37 Test Length	28 32 Depth Set	PBTD Tubing Pressure	0[[]	GOM6 DIV.  29 Perforation  Sacks Cement  39 Csg. Pressure
23 POD 280616.  V. Well C 25 Spud Date  30  VI. Well T 34 Date New C 40 Choke Size	Hole Size  Test Da  Dil 35	ta Gas Deliver	y Date Oil Of the Oil	31 Casin 36 42 Conserva	g & Tubing Size  Test Date  Water  tion Division	E - 4 - 22  TD  37 Test Length	28 32 Depth Set	PBTD Tubing Pressure	0[[]	GOM6 DIV.  29 Perforation  Sacks Cement  39 Csg. Pressure
23 POD 2806163  V. Well C 25 Spud Date  30  VI. Well T 34 Date New C 40 Choke Size  46 I hereby c have been is true ar	Hole Size  Test Da  Dil 35  certify that a complie	ta Gas Deliver  tt the rules of with and t	y Date Oil of the Oil (hat the inf	31 Casin 36 42 Conserva formation	g & Tubing Size  Test Date  Water	E - 4 - 22  TD  37 Test Length	28 32 Depth Set	PBTD Tubing Pressure	0[[]	GOM6 DIV.  29 Perforation  Sacks Cement  39 Csg. Pressure
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23 POD 2806163  V. Well C 25 Spud Date  30  VI. Well T 34 Date New C 40 Choke Size  46 I hereby c have been is true ar	Hole Size  Test Da  Dil 35  certify that a complied completed comp	ta Gas Deliver  tta d with and tele to the be	y Date Oil of the Oil that the inf	31 Casin 36 42 Conserva formation	g & Tubing Size Test Date Water tion Division	E - 4 - 22  TD  37 Test Length  43 Gas	28 32 Depth Set	PBTD Tubing Pressure	33	GOMO DUVO  Plicit S  29 Perforation  Sacks Cement  39 Csg. Pressure  45 Test Method
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