

Dundry
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.
701-92-0004 JIC MIN DEVEL. AGREE.6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Apache Bend #39. API WELL NO.
30-043-2087810. FIELD AND POOL, OR WILDCAT
Ballard Pictured Cliffs11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 31, T23N, R2W12. COUNTY OR PARISH
Sandoval13. STATE
NM1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RENVR ☐ Other _____

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS AND TELEPHONE NO.

P O Box 168 Farmington, NM 87499 (505)326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1795' FNL & 1570' FNL
At top prod. interval reported below
Same

At total depth

Same

14. PERMIT NO. DATE ISSUED

OIL CON. DIV.

DIST. 3

15. DATE SPUDDED 11-14-92 16. DATE T.D. REACHED 11-17-92 17. DATE COMPL. (Ready to prod.) 12-10-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7325' GR 7235' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2977 21. PLUG, BACK T.D., MD & TVD 2919 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs : 2846-2858 ft.

25. WAS DIRECTIONAL SURVEY MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction, SP, GR-Density

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT RULLED
8 5/8"	24#/ft	145'	12 1/4"	587 ft ³ (285 sx) Class B w/2% econolite	0.12.5#/gal
4 1/2"	10.5#/ft	2965'	7 7/8"	157 ft ³ (125 sx) 50/50 Pozmix, 2% gel, 10% salt	@ 13.6#/gal

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	FACTOR SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2846-2858 ft
48 holes
4JSPF
.34" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2846-2858	32,000 gal 70 quality foam with 46,000 lbs. 12-20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF. No Flow	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in for pressure buildup.

TEST WITNESSED BY

Randy Thille

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Petroleum Engineer

DATE

1-4-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Pictured Cliffs	2436 2594 2640 2790	2394 2640 2790	Water Natural Gas	Ojo Alamo Kirtland Fruitland Pictured Cliffs	2436 2594 2640 2790	