Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

. Lease Designation	and Serial No.
701 00 0001	Jic Min Developme
701-92-0004	Agracomont

SUNDRY NOTICES Do not use this form for proposals to dr	701-92-0004 Agreement 6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		A No.	
		Apache 7. If Unit or CA, Agreement Designation	
	IN TRIPLICATE		
1. Type of Well Oil Gas			
Oil Support Gas Well Other 2. Name of Operator		8. Well Name and No.	
Robert L. Bayless	Apache Bend #3		
3. Address and Telephone No.		-	
PO Box 168, Farmington, NM	10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey D	87499-0168 (505)326-2659 Pescription)	Ballard Pictured Cliffs	
(1795' FNL & 1570' FWL	0 21 7007 707	11. County or Parish, State	
['1795' FNL & 1570' FWL Sec. 31, T23N, R2W		Sandous 1 Country NM	
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	Sandoval County, NM	
		THE OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
□	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
Transfer of Nation	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing Other Reached TD, ran production	Conversion to Injection Dispose Water	
	casing.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)	
Per attached daily report.	PEEEEVED NOV2 4 1992 OIL CON. DIV' , DIST. 9	RECEIVED BLM 92 NOV 20 - AMII: 47 019 FARI AMI ON, N.M	
14. I hereby certify that the foregoing is true and correct Signed Price M. Hayless (This space for Federal or State office use)	Title Petroleum Engineer	Date11-19-92	
Approved by	Title	ACCEPTED FOR RECORD d States any false; fictitious of fraudulent statements	

*See Instruction on Reverse Side

PAHMINGTON RESOURCE AREA Swr Robert L. Bayless Apache Bend #3 1795' FNL & 1570' FWL Sec. 31, T23N, R2W Sandoval County, NM

- 11-15-92 Move in rig up Aztec #184. Spud surface hole at 9:00 p.m., 11-14-92. TD surface hole @ 150 ft. @ 11:30 p.m., 11-14-92. Run 3 jts (130 ft.) 8 5/8" J-55 ST&C new casing. Land casing at 145 ft. RKB. Rig up Cementers Inc. and cement with 100 sx Clas B w/2% CaCl. Circulate 6 bbls good cement to pit. Plug down @ 1:10 a.m., 11-15-92. WOC and nipple up BOP.
- 11-16-92 Pressure test casing, held OK. Drill cement, drill out into open hole. Drilling at 1750 ft.
- 11-17-92 Drilled to TD of 2930 ft. TD well at 3:30 a.m. Conditioning hole for logs.
- 11-18-92 Log well with Halliburton. Trip in hole. Drill additional 47 ft. TOH. Lay down drillpipe and drill collars. Rig up and run production casing as follows:

Directions	Length	Depth
KB to landing point	12.00	0-12
67 jts 4 1/2" 10.5# J-55 csg.	2907.19	12-2919
Sure seal float collar	1.46	2919-2921
1 jt 4 1/2" 10.5# J-55 csg.	43.55	2921-2964
4 1/2" cement nose guide shoe	70	2964-2965
	2964.90	

Centralizers at 2945', 2878', 2838', 2792'; Turbo centralizers @ 2618', 2574', 2444', 2400'. Circulate casing, wait on cementers. Rig up Halliburton to cement and cement 4 1/2" casing as follows:

10 bbl water pad
285 sx (104.6 bbl) Class B with 2% econolite @
 12.5#/gal
125 sx (28.0 bbl) 50/50 Pozmix, 2% gel, 10% salt @
 13.6#/gal.
47 bbl displacement

Good returns throughout job, circulate 20 bbls good cement to surface. Plug down @ 10:30 p.m., 11-17-92. Release Rig. Wait on completion.