

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Robert L. Bayless	Well API No. 30-043-20878
Address PO Box 168 Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache Bend	Well No. 3	Pool Name, including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No. 701-92-0004
Location Unit Lener F : 1795 Feet From The North Line and 1570 Feet From The West Line Section 31 Township 23N Range 2W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 4990 Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-14-92	Date Compl. Ready to Prod. 12-10-92	Total Depth 2977	P.B.T.D. 2919					
Elevations (DF, RKB, RT, GR, etc.) 1325' GR 7235	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2846	Tubing Depth 2857					
Perforations 2846-2858			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	145'	587 ft (285 sx) Class B w/2%					
7 7/8"	4 1/2"	2965'	econolite @ 12.5#/gal					
	1 1/4"	2857	157 ft (125 sx) 50/05 Poxmix,					
			2% gel, 10% salt @ 13.6#/gal.					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
MAR 16 1993
OIL CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 8207 AOF	Length of Test 3 hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Orifice Test	Tubing Pressure (Shut-in) 425 psig.	Casing Pressure (Shut-in) 425 psig.	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Price M. Bayless
Petroroleum Engineer

Printed Name
3-16-93
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
MAR 16 1993

By
Original Signed by CHARLES GHOLSON

Title
DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.