District I

P O Box 1980, Hobbs, NM 88241-1980

District II

P O Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, MN 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION P U Box 2088 Santa Fe, NM 87504-2088

Revised February 10, 1994

Form C-104

5 Copies

District IV	F. M	14 07504 000							L	AMENDED REPORT
P O Box 2088, Sa				LOW	ADIEANI	n alituodi	ZATION T	TD A NC	DODT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRA									² OGRID Number	
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Elm Ridge Resources, Inc.									149052	
P. O. B								³ Reason for Filing Code		
Dallas,	Texas	75360-1	299						Chang	e of Operator
⁴ API Numbe	r '			5	Pool Name			<u> </u>	6	Pool Code
30-043-2087		Ballard Pictured Cliffs						71439		
⁷ Property Code			8 Property Name						9	Well Number
11 10			Apache	e Bend						3
11.	Surrace	Location			12 - 2	r			<u> </u>	<u>'</u>
UL or lot no.	Section 2.1	Township 23N	Range 2W	Lot Idn	Feet from the 1795	North/South Line North	Feet from the 1570	East/West Line West		County
					1793	North	1370	West	····	Sandoval
UL or lot no.	Section	Hole Lo	Cation Range	Lot Idn	Feet from the	North/South Line	Fact from the	East/West Line		County
OL OF IOCIIO.	Section	TOWNSHIP	Range	LOI IUII	reet itom the	Nordin Soudi Line	reet nom me	East West Line		County
12 Lot Code	13 Produ	cing Method	Code	¹⁴ Gas C	Connection Date	15 C-129 Permit	Number	¹⁶ C-129 Effec	tive Date	17 C-129 Expiration Date
		C								•
III. Oil and	d Gas T	Γranspor	ters			I				
18 Transporter			Transport	ter Name		²⁰ POD	21 O/G	22	POD UI	STR Location and
OGRID	D-h	I D	and Ad	ddress						Description 22NL 23NL
19418		ert L. Bay D. Box 16	•			531230	G		F - 31-	· 23N -2W
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IV Produce	ed Wate	ar							R	FEB 1 3 1958
IV. Produce	ed Wate	er			24	POD ULSTR Loca	ation and Descri	otion		
23 POD		er			24	POD ULSTR Loca	_	otion		L CON. DIV.
²³ POD 0531250)				24	POD ULSTR Loca F - 31 - 2	_	otion		
²³ POD 0531250)	ion Data	Ready Dat	e			3N -2W	petion		L CON. DIV.
23 POD 0531250 V. Well C)	ion Data	Ready Dat	e		F - 31 - 2	3N -2W			L COM. DIV. Dist. 3
23 POD 0531250 V. Well C 25 Spud Date)	ion Data	Ready Dat			F - 31 - 2	3N -2W		@ []	L COM. DIV. Dist. 3
23 POD 0531250 V. Well C 25 Spud Date) omplet	ion Data	Ready Dat		27	F - 31 - 2	3N -2W		@ []	L CONODIVO DISTO 3
23 POD 0531250 V. Well C 25 Spud Date	Omplet Hole Size	ion Data	Ready Dat		27	F - 31 - 2	3N -2W		@ []	L CONODIVO DISTO 3
23 POD 0531250 V. Well C 25 Spud Date 30 VI. Well T	Omplet Hole Size	ion Data 26		31 Casin	27 g & Tubing Size	F - 31 - 2	3N -2W 28 32 Depth Set	PBTD	33	DIST 3 29 Perforation Sacks Cement
23 POD 0531250 V. Well C 25 Spud Date	Omplet Hole Size	ion Data		31 Casin	27	F - 31 - 2	3N -2W 28 32 Depth Set		33	L CONODIVO DISTO 3
23 POD 0531250 V. Well C 25 Spud Date 30 VI. Well T	Omplet Hole Size	ion Data 26 ta Gas Deliver		31 Casin	27 g & Tubing Size	F - 31 - 2	3N -2W 28 32 Depth Set	PBTD	33	DIST 3 29 Perforation Sacks Cement
23 POD 0531250 V. Well C 25 Spud Date 30 VI. Well T 34 Date New C 40 Choke Size	Omplet Hole Size Test Da	ion Data 26 ta Gas Deliver	y Date	31 Casin	g & Tubing Size Test Date Water	F - 31 - 2 TD 37 Test Length	3N -2W 28 32 Depth Set	PBTD Tubing Pressure	33	29 Perforation Sacks Cement 39 Csg. Pressure
V. Well C 25 Spud Date VI. Well T 34 Date New C 40 Choke Size	Omplet Hole Size Test Da Dil 35	ion Data 26 ta Gas Deliver	y Date Oil	31 Casin 36 42 Conserva	g & Tubing Size Test Date Water	F - 31 - 2 TD 37 Test Length	3N -2W 28 32 Depth Set	PBTD Tubing Pressure	33	29 Perforation Sacks Cement 39 Csg. Pressure
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V. Well C 25 Spud Date 30 VI. Well T 34 Date New C 40 Choke Size 46 I hereby C have been is true ar Signature: Printed Name: Title: Date: January	Omplet Hole Size Test Da Dil 35 Tertify that complied domplet domp	ta Gas Deliver 41 At the rules of with and the te to the be M. Clark ent 998 pperator fill in gnature	y Date Oil Of the Oil ohat the intst of my k Jr. Phone:	Conserva formation inowledge (214) (g & Tubing Size Test Date Water Ition Division a given above e and belief.	F - 31 - 2 TD 37 Test Length 43 Gas Approved by: Title: Approval Date:	3N -2W 28 32 Depth Set 38 44	PBTD Tubing Pressure AOF ERVISOR	33 SDISTE	29 Perforation Sacks Cement 39 Csg. Pressure 45 Test Method