

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Robert L. Bayless

Well API No.
30-043-20879

Address
PO Box 168Farmington, NM 87499

Reason(s) for Filing (Check proper box)

☐ Other (Please explain)

New Well☒Change in Transporter of:

Recompletion☐Oil☐Dry Gas☐

Change in Operator☐Casinghead Gas☐Condensate☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name
Apache Bend

Well No.
1

Pool Name, Including Formation
Balalrd Pictured Cliffs

Kind of Lease
State, Federal or Fee

Lease No.
701-92-0004

Location

Unit Letter I: 1455 Feet From The South Line and 935 Feet From The East Line

Section 31 Township 23N Range 2W, NMPM, Sandoval County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil☐ or Condensate☐

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas☐ or Dry Gas☒

Address (Give address to which approved copy of this form is to be sent)
PO Box 4990Farmington, NM 87499

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well X

New Well X

Workover

Deepen

Plug Back

Same Res'v

Diff Res'v

Date Spudded
11-10-92

Date Compl. Ready to Prod.
12-17-92

Total Depth
2990

P.B.T.D.
2944

Elevations (DF, RKB, KT, GR, etc.)
7324' GR

Name of Producing Formation
Pictured Cliffs

Top Oil/Gas Pay
2897

Tubing Depth
2903

Perforations
1897-2906

Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4"

8 5/8"

126'

105 SX 29 ft (25 sx) Class B @ 15.6#/gal

7 7/8"

4 1/2"

2990'

450 SX 587 ft (285 sx) Class B w/2% 3

1 1/4"

Econolite @ 12.5#/gal & 176 ft (140sx)

Pozmix, 2% gel, 10% salt @ 15.6#/gal.

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D
5787 AOF

Length of Test
3 hrs.

Bbls. Condensate/MMCF
- 0 -

Gravity of Condensate
N/A

Testing Method (prior, back pr.)
Orifice Test

Tubing Pressure (Shut-in)
394 psig.

Casing Pressure (Shut-in)
408 psig

Choke Size
3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Price M. Bayless

Petroleum Engineer

Printed Name
3-16-93

Telephone No.
(505) 327-7214

Date

OIL CONSERVATION DIVISION

MAR 16 1993

Date Approved

Original Signed by CHARLES GHOLSON

By

Title
DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.