Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

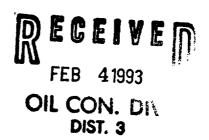
701-92/0004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE 1. Type of Well	Apacne
Oil X Gas Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Robert L. Bayless 3. Address and Telephone No. PO Box 168, Farmington, NM 87499-0168 (505)326-2659 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1730' FSL & 1850' FWL Sec. 32, T23N, R2W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion Plugging Back Casing Repair	
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1730' FSL & 1850' FWL Sec. 32, T23N, R2W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION Notice of Intent Recompletion Subsequent Report Plugging Back Casing Repair	Ballard Pictured Cliffs
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION Notice of Intent Recompletion Subsequent Report Plugging Back Casing Repair	1. County or Parish, State
TYPE OF SUBMISSION Notice of Intent Recompletion Subsequent Report Plugging Back Casing Repair	Sandoval County, NM
TYPE OF SUBMISSION Notice of Intent Recompletion Subsequent Report Plugging Back Casing Repair	Saidoval County, Nei
Notice of Intent Abandonment Recompletion Plugging Back Casing Repair	, OR OTHER DATA
Subsequent Report Recompletion Plugging Back Casing Repair	
Subsequent Report Plugging Back Casing Repair	Change of Plans
Casing Repair	New Construction
Casing Repair	Non-Routine Fracturing
Final Abandonment Notice Altering Casing	Water Shut-Off
	Conversion to Injection
X Other Cement, Perforate Acidize,	Dispose Water
Frac	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and content to this work.)*	y proposed work. If well is directionally drilled

See Attached Daily Report



4. I hereby certify that the foregoing is true and correct Signed Price M Bayless	_ Title _	Petroleum Engineer	Date _	1-21-93
(This space for Federal or State office use) Approved by SHIRLEY MONDY ACTING Conditions of approval, if any:	Title	AREA MANAGER RIO PUESCO RESOUSCE AREA	Date _	FEB 0 1 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Robert L. Bayless
Apache Bend #2
1730' FSL & 1850' FWL
Sec. 32, T23N, R2W
Sandoval County, NM

Daily Report

- 12-10-92 Rig up Cementers, Inc. pressure test casing to 3500 psi for 15 minutes. Held OK. Rig up Blue Jet. Run GR-CLL from 2945 ft to 2750 ft. Shut well in.
- 12-16-92 Move in, rig up Triple P Rig #3. Pick up 3 7/8" bit and 2 3/8" tubing. Trip in hole. Tag cement at 2951 ft. Rig up pump and power swivel. Shut well in.
- 12-17-92 Drill out 24 ft of cement to 2975 ft. Circulate hole clean. Trip out of hole. Rig up Blue Jet. Perforate Pictured Cliffs formation as follows:

2928-2938 ft 10 ft 40 holes .34" diameter

No blow after perforation. Shut well in.

12-23-92 Rig up Western Company. Pump 250 gal acid start displacement and break down perfs at 1950 psi. Pump water to displace acid into perforations at 9 bmp with 160-190 psi. ISIF = 0. Let acid sit for 5 min. Roll acid into perfs. Start frac and stimulate well with 32,000 gallons 70 quality foam with 46,000 lbs 12-20 mesh sand as follows:

					Avg. Press.
Pad	8,000 gal	70	quality foam		1090 psi
1st Stage	10,000 gal	1	ppg sand	10,000 lbs	1070 psi
2nd Stage	8,000 gal	2	ppg sand	16,000 lbs	1040 psi
3rd Stage	4,000 gal	3	ppg sand	2,000 lbs	1070 psi
4th Stage	2,000 gal	4	ppg sand	8,000 lbs	1100 psi
Flush	1,800 gal				1400 psi
	_			46,000 lbs	

Average treating pressure = 1070. Average injection rate = 21 bpm. Well started to screen out when 4# sand hit formation. Finish 4# and complete flush at 1400 psi. ISIP = 1130 psi. 5 min. = 930 psi. 10 min = 910 psi. 15 min = 900 psi. Shut well in for four hours. Open well to pits through 1/8" choke. Leave well flowing.