

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
JIC MIN DEVELOP.

701-92-0004 AGREEMENT

6. If Indian, Allottee or Tribe Name

Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apache Bend #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Ballard Pictured Cliffs

11. County or Parish, State

Sandoval County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

PO Box 168, Farmington, NM 87499-0168 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730' FSL & 1850' FWL

Sec. 32, T23N, R2W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Reached TD, ran production casing.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per attached Daily Report.

RECEIVED
DEC-22 1992

OIL CON. DIV.
DIST. 3

NOV 24 AM 10:49
FARMINGTON, N.M.

RECEIVED
BELL

14. I hereby certify that the foregoing is true and correct

Signed Robert L. Bayless

Title Petroleum Engineer

Date 11-24-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR FILING
Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

Robert L. Bayless
Apache Bend #2
1730' FSL & 1850' FWL
Sec. 32, T23N, R2W
Sandoval County, NM

Daily Report

11-20-92 Move in, rig up Aztec #184. Spud surface hole at 2:30 p.m 11-19-92. Drill to 150 feet. TD hole at 5:15 p.m., 11-19-92. TOH. Run 3 jts (127.87 ft) 8 5/8" 24.0# J-55 new casing. Land at 142 ft KB. Cement w/100 sx Class B w/2% CaCl. Circulate 7 bbls to pit, good returns throughout job. Plug down at 7:00 p.m., 11-19-92. WOC. Nipple up BOP. Pressure test surface to 1000 psi, OK. WOC.

11-21-92 Drill out cement. Drill to 2557 ft. Circulate for bit trip.

11-22-92 Trip for Bit #3. Drill to 3020, TD @ 9:30 p.m., 11-21-92. Circulate and short trip to condition hole for logs. TOH for logs. Log well with Halliburton, logger TD @ 3020. Trip in hole and circulate for casing.

11-23-92 Finish laying down pipe & collars. Rig up San Juan casing and run production casing as follows:

| <u>Description</u> | <u>Length</u> | <u>Depth</u> |
|---------------------------|---------------|------------------|
| KB to landing point | 12.00 | 0-12 |
| 69 jts 4 1/2" 10.50# J-55 | 2964.49 | 12-2976 |
| new casing | | (cut-off 23 ft.) |
| Super Seal Float Collar | 1.46 | 2976-2978 |
| 1 jt 4 1/2" 10.50# J-55 | 42.82 | 2978-3020 |
| new casing | | |
| Cement nose guide shoe | .70 | 3020-3021 |

Centralizers @ 2999', 2932, 2889, 2846 Turbolizers @ 2716, 2673, 2588, 2544.

Land casing at 3021 ft KB. Circulate hole. Rig up Halliburton and cement as follows:

10 bbls water pad
300 sx (110.0 bbls) Class B w/2% econolite @ 12.5#/gal
120 sx (27.0 bbls) 50/50 Pozmix w/2% gel, 10% salt @ 13.6#/gal
Displace w/47.5 bbls water.

Circulation throughout job, circulate 20 bbls cement to reserve pit. Plug down @ 3:15 p.m., 11-22-92. Release rig. Wait on completion.