

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Robert L. Bayless	Well API No. 30-043-20881
Address PO Box 168 Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache Bend	Well No. 2	Pool Name, Including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No. 701-92-0004
Location Unit Letter <u>K</u> : <u>1730</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>23N</u> Range <u>2W</u> , <u>NMPM</u> , <u>Sandoval</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
E1 Paso Natural Gas Company	PO Box 4990 Farmington NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-19-92	Date Compl. Ready to Prod. 12-17-92		Total Depth 3020		P.B.T.D. 2976			
Elevations (DF, RKB, RT, GR, etc.) 7347' GR	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 2928		Tubing Depth 2831			
Perforations 2928-2938					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		142		618 ft (300 sx) Class B w/2%			
7 7/8"	4 1/2"		3020		econolite @ 12.5#/gal 151 ft			
	1 1/4"				(120 sx) 50/50 pozmix w/2%			
					gel, 10% salt @ 13.6#/gal.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1283 AOF	Length of Test 3 hrs.	Bbls. Condensate -0-	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Orifice Test	Tubing Pressure (Shut-in) 335 psig.	Casing Pressure (Shut-in) 335 psig.	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature Price M. Bayless Petroleum Engineer  
Printed Name 3-16-93 Title (505)327-7214  
Date \_\_\_\_\_ Telephone No. \_\_\_\_\_

OIL CONSERVATION DIVISION

Date Approved MAR 16 1993

By \_\_\_\_\_ Original Signed by CHARLES GHOLSON

Title \_\_\_\_\_ DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.