

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

AMENDED REPORT

LEASE DESIGNATION AND SERIAL NO.
701-92-0004 JIC MIN DEVEL AGREED6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Apache Bend #29. API WELL NO.
30-043-2088110. FIELD AND POOL, OR WILDCAT
Ballard Pictured Cliffs11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 32, T23N, R2W

12. COUNTY OR
PARISH
Sandoval13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS AND TELEPHONE NO.

PO Box 168 Farmington NM 87499 (505)326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1730' FSL & 1850' FWL

At top prod. interval reported below

At ~~same~~ depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-19-92

16. DATE T.D. REACHED

11-21-92

17. DATE COMPL. (Ready to prod.)

12-17-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7347' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3020

21. PLUG. BACK T.D., MD & TVD

2976

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2928-2938 Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, SP, GR-Density

27. WAS WELL CORED

NO

28. CASING RECORD (Type of all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	JOB OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#/ft	142'	12 1/4"	618 ft (300 sx) Class B w/2% econolite @ 12.5#/gal	
4 1/2"	10.5#/ft	3020'	7 7/8"	151 ft (120 sx) 50/50 Pozmix w/2% gel, 10% salt @ 13.6#/gal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	2831	

31. PERFORATION RECORD (Interval, size and number)

2928-2938'

40 holes

4 JSPF

.34" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2928-2938	32,000 gal. 70 quality foam with 46,000 lbs 12-20 mesh sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-15-93	3	3/4	→	-0-	108.87	-0-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
43	198	→	-0-	871	-	-0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Cecil Bell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Price M. Bayless

TITLE

Petroleum Engineer

DATE

3-16-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT.
Ojo Alamo	2554	2689	Water	Ojo Alamo	2554	2554
Kirtland	2689	2762		Kirtland	2689	2689
Fruitland	2762	2872		Fruitland	2762	2762
Pictured Cliffs	2872		Natural Gas	Pictured Cliffs	2872	2872