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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator BCO, INC.		Well API No. 30-043-20883
Address 135 GRANT, SANTA FE, NM 87501		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

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**RECEIVED**  
JUN 8 1993

OIL CON. DIV.  
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal B	Well No. 14	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State (Federal) or <del>Per</del> X	Lease No. NM-6682
Location Unit Letter <u>A</u> : <u>1152</u> Feet From The <u>north</u> Line and <u>420</u> Feet From The <u>east</u> Line Section <u>27</u> Township <u>23N</u> Range <u>7W</u> , NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GIANT REFINING	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> BCO, INC.	Address (Give address to which approved copy of this form is to be sent) 135 GRANT, SANTA FE, NM 87501	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 27
	Tw. 23N	Rge. 7W
	Is gas actually connected? No	
	When ? When Nitrogen clears up.	

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3/23/93	Date Compl. Ready to Prod. 6/03/93		Total Depth 5750'		P.B.T.D. 5700'			
Elevations (DF, RKB, RT, GR, etc.) 7276	Name of Producing Formation Gallup		Top Oil/Gas Pay 5453'		Tubing Depth 5664'			
Perforations One 0.39" select fire shot at 5453', 5458', 5463', 5570', 5580', 5585', 5603', 5616', 5626', 5644', 5659', & 5673'.					Depth Casing Shoe 5747'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8		371		275			
7 7/8"	4 1/2		5747		950			
	2 3/8		5664					

V. TEST DATA AND REQUEST FOR ALLOWABLE


OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 6/3/93	Date of Test 6/7/93	Producing Method (Flow, pump, gas lift, etc.) Piston	
Length of Test 24 hours	Tubing Pressure 395	Casing Pressure 640	Choke Size 1/2"
Actual Prod. During Test 130	Oil - Bbls. 124	Water - Bbls. 6	Gas- MCF 520

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

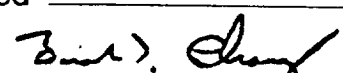
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
ELIZABETH B. KEESHAN  
Printed Name  
6/7/93  
Date  
PRESIDENT  
Title  
505-983-1228  
Telephone No.

OIL CONSERVATION DIVISION

JUN 8 1993  
Date Approved

By   
SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.