MIMOCD

attached information is complete and correct as determined from all available records

TITLE President Jr. *(See Instructions and Spaces for Additional Data on Reverse Side)

WELL BORE DIAGRAMS, DIL- OR LOG, CEMENT BOND LOG, DIRECTIONAL SURVEYS

35. UST OF ATTACHMENTS

SIGNED

36. I hereby certify that the focogoing a

Account to a serious

•				Mancos "A" sand	recoveries): FORMATION	Form 3160-4 PAGE 2 37. SUMMARY OF POF
				4047 MD (3761 TVD)	ТОР	The Gary-Williams Co. C ROUS ZONES: (Sho
				4824 MD (3811 TVD)	воттом	oxquides 4-1H ow all important zon tested, cushion use
No shows of oil or gas were encountered in subsequent sidetracks.	3. 4645 MD (3796 TVD): 60% black-brown oil, 40% water Minor amount of green oil, 4. 4820 MD (3810 TVD): Indeterminate water cut.	1. 4230 MD (3769TVD): 5% green oil, 95% water 50% orange-brown oil, 2. 4370 MD (3802 TVD): 50% water	Fractured intervals and the associated oil shows were encountered in Cliff House the target zone at the following drill depths: Point Looke	Horizontal wellbore entered 10' thick target zone within A some a position 472' N, 112' E of surface location. Wellbore stayed in zone 2777', exiting target zone at a position 1242' N, 188' E of surface location.	DESCRIPTION, CONTENTS, ETC.	Form 3160-4 PAGE 2 The Gary-Williams Co. Orquides 4-1H 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corod intervals; and all the start tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
ent sidetracks.	oll, 40% water green oll, ter cut.	water n oll,	encountered in	ő .		38.
		Mancos Shale Mancos "A" sand Mancos "B" sand	Cliff House Menefee Point Lookout	Pictured Cliffs Lewis Shale Chacre	NAME	
			1420 2221 2770 2930	578 680 1034	MEAS. DEPTH (feet)	GEOLOGIC MARKERS
		3761 3882	2221 2770 2930	578 680 1034 1420	VERT DEPTH	1 1