

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

REVISED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 701-92-0004	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. ENV. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Robert L. Bayless		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 168 Farmington, NM 87499 (505)326-2659		8. FARM OR LEASE NAME, WELL NO. Apache Bend #6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL & 1850' FEL At top prod. interval reported below  At total depth  Same		9. API WELL NO. 30-043-20892	
10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T23N, R2W	
14. PERMIT NO. OIL CON. DIV. DIST. 18		12. COUNTY OR PARISH Sandoval	
DATE ISSUED DEC 17 1993		13. STATE NM	
15. DATE SPUDDED 5-12-93	16. DATE T.D. REACHED 5-15-93	17. DATE COMPL. (Ready to produce) 5/27/93	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7258' KB
20. TOTAL DEPTH, MD & TVD 3032'	21. PLUG BACK T.D., MD & TVD 2972	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY XX
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2901-2911 Pictured Cliffs			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, Density, Gamma Ray			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	25#	114'	12 1/4"
4 1/2"	10.5#	3022'	7 7/8"
		TOP OF CEMENT, CEMENTING RECORD	
		(95 sx) Class B w/2% CaCl	
		700 ft (340 sx) Class B w/2% thirty lite @ 12.5#/c	
		195 ft (155 sx) 50/50 Pozmix w/2% gel, 10% salt	
		13.6#/gal.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/4"	2904'		
31. PERFORATION RECORD (Interval, size and number)			
2901-2911 40 holes 4 JSPF .34" diameter			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2901-2911		500 gal. 7.57 HCL acid	
		38,000 gallons of 70 quality foam	
		w/60,000 lbs. of sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION 7/30/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 7/20/93		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 3	CHOKE SIZE .750	PROD'N. FOR TEST PERIOD 0	OIL—BBL. 0
GAS—MCF. 186.63	WATER—BBL. 0	GAS-OIL RATIO	
FLOW. TUBING PRES. 84	CASING PRESSURE 374	CALCULATED 24-HOUR RATE 0	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS Randy Thille			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Price M. Bayless		TITLE Engineer	
DATE 11/19/93			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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