Form 3160-4 (October 1990) UNITED STATES SUBMIT IN DUPLICATE.

DEPARTMENT OF THE INTERIOR

(Sec other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

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WELL COMPLETION OR RECOMPLETION REPORT AND UGG   IN TYPE OF WELL  SITE O	BUREAU OF LANG		
TYPE OF WELL  A TYPE OF COMPLETION:  WILL  A TYPE OF COMPLETION:  WILL	ION OR RECOM	VELL CC	
A. FARM OR LEASE IN   N. WILL   N. W.   N. W			
2. AADER SAID STATE ROBERT L. BRAYERS  3. ADDRESS AND TELEPHONE NO. PD 80x 168 Fernington, NM 87499 (505)326-2659  10. Old3-20892 10. FILLD AND FOOL, OR AL CATANO UNEL. (Report Coation clearly and in accordance with any State, requires the product of the produc	:		
Robert L. Bayless   S. ADDRESS AND TELEPHONE NO.   PO BOX 166 Farmington, NM   87499   (505)326-2659   TO FILE AND FORLY SET   TO   100   TO	DEEL- BACK		
3. APDRESS AND TELEPHONE NO. PO BOX 168 Faraington, NM 87499 (505)326-2659  10. TIELD AND POOL. OR AL SOCKION OF WAIL (Report Decision clearly and in accordance with any State couples with the product of the product			
PO Box 168 Farmington, NM 87499  4. LOCATION OF WILL (Report location clearly and in accordance with any State, counting the State of Stat	ONE NO		
AT EXPLANT OF WHILE LEGGED CLOSURE THE DATE CONTENT OF THE CONTENT			
13. DATE SPUIDED   16. DATE T.D. REACHED   17. DATE CONFL. (Redy to PDIS), 18 ELEVATIONS (OF, RAB, RT, CR, ETC.)   19. ELEV.     5-12-93   5-15-93   5/27/93   72987 KB   7298	_	t surface	
13. DATE SPUIDED   16. DATE T.D. REACHED   17. DATE CONFL. (Redy to PDIS), 18 ELEVATIONS (OF, RAB, RT, CR, ETC.)   19. ELEV.     5-12-93   5-15-93   5/27/93   72987 KB   7298		t total depth	
15. DATE SPUDDED   16. DATE T.D. REACHED   17. DATE CONFL. (Ready to PD\$57, 18 ELEVATIONS (OF. RRE. RT. CR. ETC.)*   10. ELEV. 5-12-93   5-15-93   5/27/93   7/2587 KB   7/2		ame	
5-12-93   5-15-93   5-15-93   5-17	E T.D. REACHED ! 17. DATE		
10. NYTAL DEFTH. ND A TYD			
2972   2972   2972   2972   27. WAS W 20901-2911   Pictured Cliffs   27. WAS			
23. WAS WELL   25. WAS WELL   27.	2972	1321	
27. WAS W   10.00	OF THIS COMPLETION-TOP.	RODUCING INT	
10	Pictured Cliffs	901-2911	
Induction, Density, Gamma Ray  CASING RECORD (Report all strings set in well)  CASING SIZE-GRADE WEIGHT, LB/FT. DEPTH RET (ND) HOLE SIZE (OP OF CEMENT, CEMENTING RECORD AS 5/8" 25# 114' 12 1/4" (95 sx) Class B w/2% CaCl 4 1/2" 10.5# 3022' 7 7/8" 700 ft (340 sx) Class B w/2% CaCl 195 ft (155 sx) 50/50 Pozmix w/2% ge 13.6#/gal.  BIZE TOP (MD) BOTTOM (MD) BACKB CEMENT* SCREEN (MD) SIZE DEPTH RET (MD) PAGE 13.6#/gal.  DI. FERFORATION RECORD (Interval, size and number) SCREEN (MD) SIZE DEPTH RET (MD) PAGE 2901-2911 500 gal. 7.57 HCL acid 2901-2911 500 gal. 7.57 HCL acid 2901-2911 500 gal. 7.57 HCL acid w/60,000 lbs. of sand.  ANA PIRET PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (F shuf-in) PAGE 7720/93 5 .750 (CAS MCR) (CAS MCR) WATER—BBL. CAS MCROEN (CAS			
CASING RECORD (Report all strings set in well)	R LOGS RUN	PE ELECTRIC	
Residence   Weight, LB./FT.   DEPTH SET (MD)   HOLE RIZE   10P OF CEMENT, CEMENTING RECORD   AS   8 5/8"   25#   114'   12 1/4"   95 sx) Class B w/2% CaCl   4 1/2"   10.5#   3022'   7 7/8"   700 ft (340 sx) Class B w/2% thrifty   195 ft (155 sx) 50/50 Pozmix w/2% gr   13.6#/gal.   195 ft (155 sx) 50/50 Pozmix w/2% gr   13.6#/gal.   195 ft (155 sx) 50/50 Pozmix w/2% gr   13.6#/gal.   11/4"   2904'   11/4"   2901-2911   500 gal. 7.57 HCL acid   38.000 gallons of 70 qui w/60.000 lbs. of sand.   13.*   PRODICTION   P	Gamma Ray	nduction,	
8 5/8"   25#   114'   12 1/4"   195 sx) Class B w/2% CaCl   4 1/2"   10.5#   3022'   7 7/8"   700 ft_(340 sx) Class B w/2% thrifty   195 ft (155 sx) 50/50 Pozmix w/2% gg   13.6#/gal.   13.6#/gal.   30. TUBING RECORD   30. TUBING RECORD   1 1/4"   2904'   2901-2911   2901-2911   40 holes   4 JSPF   34" diameter   2901-2911   500 gal. 7.57 HCL acid   38,000 gallons of 70 qu. w/60,000 lbs. of sand.   2901-2911   500 gal. 7.57 HCL acid   38,000 gallons of 70 qu. w/60,000 lbs. of sand.   33.* PRODUCTION   PROD	CASI		
10.5#   3022'   7.78"   700 ft (340 sx) Class B w/28 thr lift (195 ft (155 sx) 50/50 Pozmix w/28 gt (155 sx) 50/50 Pozmix w/29 gt (155 sx) 50/50 Pozmix w/28 gt (155 sx) 50/50 Pozmix w/	HT, LB./FT. DEPTH SET	ING SIZE/GRAD	
195 ft (155 sx) 50/50 Pozmix w/25 gt 13.6#/gal.  196. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) FACE 2901-2911  40 holes 2901-2911 DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATE 2901-2911 500 gal. 7.57 HCL acid 38,000 gallons of 70 qui w/60,000 lbs. of sand.  33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (P shuf-in) PACE TEST PERIOD 17/30/93 5 .750	5# 114'	5/8"	
13.6#/gal.	5# 3022'	1/2"	
EIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PAGE 1 1/4" 2904'  S1. PERFORATION RECORD (Interval, size and number) S2. ACID. SHOT. FRACTURE, CEMENT SQUEEZ: DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATE 2901-2911 500 gal. 7.57 HCL acid 38,000 gallons of 70 qui w/60,000 lbs. of sand.  S2. ACID. SHOT. FRACTURE, CEMENT SQUEEZ: DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATE 38,000 gallons of 70 qui w/60,000 lbs. of sand.  S3.* PRODUCTION FRODUCTION FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Pahuf-in) Flowing Flowing CHOSE SIZE PROD'N. FOR TEST PERIOD O 186.65 0 FLOW. TUBING PRESSURE CALCULATED OIL—BBL. GAS—NCP. WATER—BBL.			
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PAGE  1 1/4" 2904'  31. PERFORATION RECORD (Interval, size and number)  2901-2911  40 holes  4 JSPF  .34" diameter  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATE  2901-2911 500 gal. 7.57 HCL acid  W/60,000 lbs. of sand.  AND PRODUCTION  PRODUCTION  AND PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  7/30/93 Flowing  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  AND PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  AND PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  AND PRODUCTION  PRODUCTION  AND PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  AND PRODUCTION  PRODUCTION  AND PRODUCTION  WELL STATUS (Packet of pump)  AND PRODUCTION  PRODUCTION  AND PRODUCTION  WELL STATUS (Packet of pump)  AND PRODUCTION  PRODUCTION  AND PRODUCTION  AND PRODUCTION  AND PRODUCTION  PRODUCTION  AND PRODUCTION  AND PRODUCTION  WATER—BBL. GAS—NICE. WATER—BBL. GAS—NICE.  WATER—BBL. GAS—NICE.  AND PRODUCTION  WATER—BBL. GAS—NICE.  WATER—BBL. GAS—	TIMES SECOND		
31. PERFORATION RECORD (Interval, size and number)  2901-2911  40 holes  4 JSPF  34" diameter  38. PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  7/30/93  Flowing  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  7/20/93  3 .750  PRODUCTION  OLIMBIT PERSON  CABING PRESSURE CALCULATED CALCULAT			
2901-2911  40 holes  4 JSPF  .34" diameter  ANDUCTION  PRODUCTION  PRODUCTION  PRODUCTION  Flowing  PRODUCTION  Flowing  ANDUCTION  PRODUCTION  Flowing  PRODUCTION  Flowing  ANDUCTION  PRODUCTION  Flowing  PRODUCTION  Flowing  ANDUCTION  PRODUCTION  PRODUCTION  Flowing  ANDUCT AND KIND OF MATE  OIL—BBL.  GAS—NICK.  WATER—BBL.  OIL GRAVE  SAB.  ANDUCTION  TEST WITNESSED BT  Randy Thille	BOTTOM (MD)	BIZE	
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATE  2901-2911  500 gal. 7.57 HCL acid  38,000 gallons of 70 qui  w/60,000 lbs. of sand.  33.*  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  7/30/93  Flowing  PRODUCTION  Flowing  PRODUCTION  Flowing  AMOUNT AND KIND OF MATE  38,000 gallons of 70 qui  w/60,000 lbs. of sand.  WELL STATUS (P  shuf-in)  Flowing  PRODUCTION  Flowing  AMOUNT AND KIND OF MATE  GAS—NCF.  WATER—BBL.  GAS—NCF.  WATER		·	
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATE  2901-2911  2901-2911  500 gal. 7.57 HCL acid  58,000 gallons of 70 qua  w/60,000 lbs. of sand.  33.*  PRODUCTION  PRO	erval, size and number)	ERFORATION R	
4 JSPF  38,000 gallons of 70 quantities and dispersion of the state of		901-2911	
4 JSPF  .34" diameter  PRODUCTION  SATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Plowing  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (Flowing, gas lift, pumping—size and type of pump)  Production Method (	holes		
PRODUCTION  THE PIRET PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Total of the production Production Method (Flowing, gas lift, pumping—size and type of pump)  Total of the production Production Method (Flowing, gas lift, pumping—size and type of pump)  Total of the production Production Method (Flowing, gas lift, pumping—size and type of pump)  The production Production Method (Flowing, gas lift, pumping—size and type of pump)  The production of the pumping—size and type of pump)  The production of pumping—size and type of pump)  The pumping—size and type of pumping—size and			
PRODUCTION  PATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Pate of Pate o			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flowing  Production Method (Flowing, gas lift, pumping—size and type of pump)  Flowing  Production Method (Flowing, gas lift, pumping—size and type of pump)  Flowing  Production Method (Flowing, gas lift, pumping—size and type of pump)  Flowing  Production Method (Flowing, gas lift, pumping—size and type of pump)  Flowing  Flowing  Production Method (Flowing, gas lift, pumping—size and type of pump)  Flowing  Flowing  Production Method (Flowing, gas lift, pumping—size and type of pump)  Flowing  Flowing  Production Method (Flowing, gas lift, pumping—size and type of pump)  Water—BBL.  GAS—NCF.  WATER—BBL.  OIL GRAVI  St. 1493  OIL GRAVI  Additional St. 1493  OIL GRAVI  Water—BBL.  OIL GRAVI  Additional St. 1493  OIL GRAVI  Randy Thille			
7/30/93  Flowing  CATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS—  7/20/93  3 .750  LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 0 GAS—MCF. WATER—BBL. GAS—MCF. WATER			
7/30/93 Flowing  PATE OF TBST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—NCF. WATER—BBL. GAS—  7/20/93 3 .750 — 0 186.63 0  FLOW. TUBING PRESSURE CALCULATED 24-HOUR RATE 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PRODUCTION METHOD (F	FIRST PRODUC	
7/20/93 3 .750 TRBT PERIOD 0 186.63 0  FLOW. TUBING PRESSURE CALCULATED OIL-BBL. GAS—MCGD WATLR-HBL. OIL GRAVI  84 374 0 .750 0			
Vented  CABING PRESSURE CALCULATED OIL-BBI GAS—MCAD WATER-NBL. OIL GRAVI  24-HOUR RATE  0 11BBI GAS—MCAD  WATER-NBL. OIL GRAVI  0 17493  0 TEST WITNESSED BY  Randy Thille			
84 374 24-HOUR BATE 0 7493 0  34. DISPOSITION OF GAS (Sold, weed for fuel, vented, etc.)  Vented Randy Thille			
vented Randy Thille	24-HOUR RATE	TUBING PRES	
vented Randy Thille		IRPORTEION OF	
VENTED Randy Thille	, weed jo: juci, ventea, etc.)		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	foregoing and attached in	berehe corti	

\*(See Instructions and Spaces for Additional Data on Reverse Side)