

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

701-92-0004

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apache Bend #6

9. API Well No.

30-043-20892

10. Field and Pool, or Exploratory Area

Ballard Pictured Cliffs

11. County or Parish, State

Sandoval County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

P.O. Box 168 Farmington, N.M. 87499

(505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1850' FEL

Sec. 30, T23N, R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface casing set, reached TD, logging

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached morning report.

RECEIVED
JUN 7 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Robert L. Bayless

Title Petroleum Engineer

Date 5-18-93

(This space for Federal or State office use)

Approved by SHIRLEY MONDY
Conditions of approval, if any:

Title AREA MANAGER

D/O PUERTO RESOURCE AREA

Date JUN 04 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

Robert L. Bayless
Apache Bend #6
Sec. 30, T23N, R2W
990' FSL & 1850' FEL
Sandoval County, N.M.

05/13/93 Move in, rig up Aztec 301. Lay pit liner. Drill rathole & mousehole. Spud 12 1/4" surface at 3:30 p.m., 5/12/93. Drill to 116 ft., TD @ 6:30 p.m. Run survey. Circulate hole clean. Trip out of hole. Run casing as follows:

<u>Item</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	12.00	0-12
5 jts 8 5/8" 25#, J-55 used casing	<u>102.35</u>	12-114
	114.35	

Rig up Cementer's Inc. to cement surface casing. Pump 95 sx Class B w/2% CaCl. Displace plug w/4.9 bbls water. Good circulation throughout with 5 bbls good cement circulated to pit. Plug down at 8:30 p.m. WOC and nipple up.

05/14/93 Drilling ahead at 60 ft. per hour.

05/15/93 TD well @ 3028 ft. @ 3:00 a.m. 5-15-93. Circulate hole for one hour. Short trip to condition hole. Circulate hole clean.

05/16/93 Tripped out for logs. Logs went to 3032 ft. Log well. Trip in hole. Lay down pipe and collars. Run casing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	11.00	0-11
70 jts 4 1/2" 10.50# J-55 ST&C		
new casing	2965.39	11-2976
Autofill float collar	1.46	2976-2978
1 jt 4 1/2" 10.50# J-55 ST&C		
new casing	43.60	2978-3021
Cement filled guide shoe	<u>.70</u>	3021-3022
	3022.15	

Circulate casing on bottom. Rig up Western Co. and cement as follows:

Pad: 10 bbls fresh water
Lead: 340 sx Class B w/2% thrifty lite, 12.5#/gal,
yield = 2.06 ft³/sx.
Tail: 155 sx 50/50 pozmix w/2% gel 10% salt,
13.6#/gal, Yield = 1.26 ft³/sx
Displace: 47.4 bbls water.

Max pressure during job = 800 psi. Bumped plug to 1300
psi. Float collar held. Good returns throughout job.
Circulated 30 bbls cement to pit. Plug down @ 9:00
p.m., 5-15-93. Release rig @ 12:00 a.m. Wait on
completion.