

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

TE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

701-92-0004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Apache Bend #6

9. API WELL NO.

30-043-20892

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T23N, R2W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS AND TELEPHONE NO.

PO Box 168 Farmington, NM 87499

(505)326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

990' FSL & 1850' FEL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

OIL CON. DIV

NOV 18 1993

15. DATE SPUDDED 5-12-93 16. DATE T.D. REACHED 5-15-93 17. DATE COMPL. (Ready to produce) 5-27-93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7258' KB 7246 GA 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3032' 21. PLUG, BACK T.D., MD & TVD 2972 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2901-2911 Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction, Density, Gamma Ray27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	25#	114'	12 1/4"	(95 sx) Class B w/2% CaCl	
4 1/2"	10.5#	3022'	7 7/8"	700 ft (340 sx) Class B w/2% thriifty lite @ 12.5	
				195 ft (155 sx) 50/50 Pozmix w/2% gel, 10% salt	
				13.6#/gal.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4"	2904'	

31. PERFORATION RECORD (Interval, size and number)

2901-2911
40 holes
4 JSPF
.34" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2901-2911	500 gal. 7.57 HCL acid
	38,000 gallons of 70 quality foam
	w/60,000 lbs. of sand.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/20/93	3	3/4		0	77.75	0	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
28	248		0	622	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Randy Thille

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Price M. Bayless

TITLE Engineer

DATE

8-6-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT
Ojo Alamo Kirtland Fruitland Pictured Cliffs	2513 2626 2680 2824	2626 2680 2824	Water Natural Gas	Ojo Alamo Kirtland Fruitland Pictured Cliffs	2513 2626 2680 2824	2513 2626 2680 2824