Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-043-20892	
Address P.O. Box 168 Farmington, NM 87499 Reson(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Casinghead Gas Condensate f change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Apache Bend Apache Bend Bellard Pictured Cliffs State, Federal or Fee 701-92-0004 Location Unit Letter O Feet From The South Line and 1850 Feet From The East Section 30 Township 23N Range 2W NMPM, Sandoval Count III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Coil Off Condensate Address (Give address to which approved copy of this form is to be sent) Robert L. Bayless Following Transporter of Casinghead Gas Or Dry Gas Name of Authorized Transporter of Casinghead Gas Or Dry Gas Robert L. Bayless P.O. Box 168 Farmington, NM 87499 If well produces oil or liquids, Unit See. Twp. Rge. Is gas actually connected? When? Yes Ty30/93 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. 5/12/93 Name of Producing Formation Top Oil/Gas Pay Tubing Depth 7254 Pictured Cliffs 2901' 2904'	
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7258' 7246 Pictured Cliffs 2901' 2904'	
757 7	
Debu Casing Proc	
2901-2911 3022' TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	
12 1/4" 8 5/8" 114' (95 sx) Class B w/2% CaC	C1 700
7 7/8" 4 1/2", 3022' (340 sx)Class B w/2% thr	
1/4 2964 @ 12.5#/gal 195 ft (15	1
pozmix w/2% gel, 10% sal	1t 13
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank Date of Test Date First New Oil Run To Tank Date of Test Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift)	
WE SELVEN	
Length of Test Tubing Pressure Casing Pressure	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCI-	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF	
UIL CON. DIV.	
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate	
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 1493 - O- N/A N/A	
Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	
Orifice 582 584 3/4"	
VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief	
is true and complete to the best of my knowledge and belief. Date Approved Nov 2 3 1993	
71-17/2-1	
Signature By S. Chang	
Price Bayless Engineer SUPERVISOR DISTRICT #3	
Printed Name 11/19/93 Title Title Title Title	
Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.