

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM- 71697

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

JENNY

9. API WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South San Luis

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S28 T18N, R3W

12. COUNTY OF
Sandoval

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

95 APR -6 AM 10:55

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

Coulthurst Mgt & Inv., Inc.

3. ADDRESS AND TELEPHONE NO.

1990 Marin Ave. Berkeley CA. 94707

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL, 2310' FEL S 28 T18 N, R3W

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
9-10-93

16. DATE T.D. REACHED
9-16-93

17. DATE COMPL. (Ready to prod.)
3-26-94

18. ELEVATIONS (OF, RKB, RT, CE, ETC.)*
6506.8

19. ELEV. CASINGHEAD
6507.8

20. TOTAL DEPTH, MD & TVD
763

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
Sfc-763

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

576'-596'

25. WAS DIRECTIONAL SURVEY MADE

Yes $\pm \frac{1}{2}^\circ$

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Ind-SFC, Comp Neut Dens, Form Dens, Cement bond

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#		12 1/4"		0
4 1/2"	10.5#	614'	6 3/4"		0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

574'-594' 4 per/ft 1/4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
574'-594'	400 gal acetic acid 25 bbl h2o
SAME	150Bbl H2O 11,000# sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-27-94		Pumping 2"x1½" RWAC Axelson				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-27-94	18	NONE	→	3	-	23	NA
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0		→	4	0	28	35.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

Doug Wilson Pet.Eng.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

AGENT

DATE

8-1-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Menefee (Kmf)	270	298	SS, Wh, mg por NS	Menefee	Surface to 763	
"	431	455	SS, AA			
"	518	542	SS, brn mg, por - oil shows			
"	556	564	SS, AA			
"	574	622	SS, AA			
			No cores, no DST's.			