

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

NM-7765 & NM-56298

6. If Indian, Allocate or Tribe Name
NA

SUBMIT IN TRIPLICATE

93 AUG 18

7. If in Unit or CA, Agreement Designation

San Isidro (Shallow)

010 ALBUQUERQUE, N.M.

1. Type of Well:

Oil ☐ Gas ☐
Well ☒ Well ☐ Other ☐

8. Well Name and No.

San Isidro No. 5-2

2. Name of Operator:

Energy Development Corporation

9. API Well No.

30-043-20895

3. ADDRESS OF OPERATOR

1000 Louisiana, Ste. 2900, Houston, TX 77002

10. Field and Pool, or Exploratory Area

Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FEL & 475' FNL of Section 32-T24N-R2W

11. County or Parish, State

Sandoval County, NM

1975' FEL & 1200' FSL

B-5-20N-2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Cessation of Drlg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report result on multiple completion on Well Completion or Recompletion Report Log form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work).

Drilling operations to stop until directional drilling service tools are available (approximately two (2) weeks). Total depth of well is 5,300'

PUBLIC INFORMATION

RECEIVED

SEP 15 1993

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul Schwing Title Regulatory & Environmental Affairs Date 8-17-93
Paul Schwing

(This space for Federal or State office use)

Approved by SHIRLEY MONDY

Acting

AREA MANAGER

RIO PUERCO RESOURCE AREA

Date SEP 10 1993

CURRENT STATUS

by: Paul Schwing

11" x 7-1/16" 3000psi WSI
tubing head with FULL-OPENING
VALVE.

12 1/4" HOLE

9 5/8" @ 374' MD
36 1/16" Fr, K-55

195 sx STANDARD with 2% CaCl + 0.25 lb/sx Floccle @
15.6 ppq (1.19 ft³/sx) WITH 13 bbls cmt to surface.

8 3/4" HOLE

D.V. tool @ 1792' MD

LEAD: 210 sx light + 2% CaCl + 0.5 lb/sx Floccle @ 12.6 ppq
(1.73 ft³/sx)

TAIL: 50 sx STANDARD + 2% CaCl + 0.25 lb/sx Floccle @
15.6 ppq (1.19 ft³/sx) WITH 3 bbls cmt
to surface.

7" @ 3564' MD
23 1/16" Fr, K-55; N-80
T.O.C. @ 3,769' MD

140 sx light @ 12.6 ppq (1.73 ft³/sx) AND 140 sx STANDARD
@ 15.6 ppq (1.19 ft³/sx) both + 2% CaCl WITH 0.5 lb/sx
floccle in lead cmt, AND 0.25 lb/sx floccle in TAIL cmt.

6 1/4" HOLE

~~PROPRIETARY DATA~~

Not
per Mark Gerdina
8/19/93 An

Est'd bot. cmt. 4140' MD
T.O.C. @ 4160' MD

98 sx Cl. G + 0.75% CFR-3 @ 17 ppq (0.99 ft³/sx)

Est'd bottom of cmt.
@ 4230' MD

135 sx Cl. G + 0.75% CFR-3 @ 17 ppq (0.99 ft³/sx)

T.O.C. @ 5,015' MD

114 sx Cl. G CEMENT + 0.75% CFR-3 @ 17 ppq (0.99 ft³/sx)

T.D. @ 5,300' MD