

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

EXPIRES MARCH 31, 1993

5. Lease Designation and Serial No.
NM-7765, NM-56296

6. If Indian, Allocate or Tribe Name
NA

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
San Isidro (Shallow)

8. Well Name and No.
San Isidro No. 5-2

9. API Well No.
30-043-20895

10. Field and Pool, or Exploratory Area
Mancos *Diopnece*

11. County or Parish, State
Sandoval County, NM

1. Type of Well:

Oil ☐ Gas ☐
Well ☒ Well ☒ Other ☐

2. Name of Operator:

Energy Development Corporation

3. ADDRESS OF OPERATOR

1000 Louisiana, Ste. 2900, Houston, TX 77002

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 475' FNL & 1750' FEL, Section 5-T20N-R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Pit clean-up
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report result on multiple completion on Well Completion or Recompletion Report Log form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work).

As of 4-5-94: 200 bbls oil sold to Gary Williams Energy on 3-18-94. 200 bbls oil in two (2) 210 bbls steel temporary storage tanks; two (2) beize tanks were installed on 3-16-94.

Approximately 50 bbls oil remaining in pit to remove. Clean up operations temporarily halted due to Gary Williams Energy refinery shutdown on 3-28-94. Refinery back on-line on 4-2-94.

Clean up operations recommenced on 4-6-94.

RECEIVED
MAY 16 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Paul E. Schwing
Paul E. Schwing

Title Reg. & Environ. Affairs Engineer

Date 4-11-94

(This space for Federal or State office use)

Chief, Lands and Mineral Resources

Approved by

SHIRLEY MONDY

Title

Date

MAY 2 1994