

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Energy Development Corporation	Well API No. 30-043-20895
Address 1000 Louisiana, Suite 2900-Houston, Texas 77002	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Isidro 5	Well No. 2	Pool Name, Including Formation Rio Puerco-Mancos	Kind of Lease State, Federal or Fee	Lease No. NM-77654 NM-56298
Location Unit Letter B : 475 Feet From The North Line and 1750 Feet From The East Line Section 5 Township 20N Range 2W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate Gary Williams Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159 Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N.A.	Address (Give address to which approved copy of this form is to be sent) 2806613					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 5	Twp. 20N	Rge. 2W	Is gas actually connected? No	When? N.A.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					
Date Spudded 7/19/93	Date Compl. Ready to Prod. 11/2/93		Total Depth 6714' MD 4878' TVD		P.B.T.D. 6714' MD 4878' TVD			
Elevations (DF, RKB, RT, GR, etc.) 6936' RKB	Name of Producing Formation Mancos		Top Oil/Gas Pay 5215' MD 4766' TVD		Tubing Depth 4393' MD			
Perforations Top 5215 MD, 4766 TVD	BTM 6714 MD, 4878 TVD		Mancos 3567' MD					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		374'		195 sxs std. +2% cacl			
8 3/4"	7"		3565'		1st stage 280 sxs			
			DV tools at 1972'		2nd stage 260 sxs			
6 1/4"	2 7/8"		4393'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 11/2/93	Date of Test 11/3/93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 25	Casing Pressure 25	Choke Size N.A.
Actual Prod. During Test	Oil - Bbls. 132	Water - Bbls. 0	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Gene Linton Supervisor-Production Acct.
Printed Name Title
12/1/93 713/750-7563
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 10 1994

By [Signature]
Title SUPERVISOR DISTRICT 10

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and re-