

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

P.1/1
Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

4. LEASE IDENTIFICATION AND SERIAL NO.

N.M.84664 N.M.7765

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME
SAN ISIDRO SHALLOW

8. PART OR LEASE NAME
JOHNCON

9. WELL NO.
5-14

10. FIELD AND POOL OR WILDCAT
RIO PUERCO

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

T20N R2W Section 5 SE EW

12. COUNTY OR
SANDOVAL

13. STATE
NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other TEMP. ABAND.

2. TYPE OF COMPLETION:

NEW WELL ☒ WIRE ☐ PUMP- ☐ TIE-B ☐ DUFF. ☐ Other TEMP. ABAND.

3. NAME OF OPERATOR

VETERAN EXPLORATION, INC.

4. ADDRESS OF OPERATOR

7535 E. Hampden #506 Denver, Colo., 80231

5. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-4)

At surface 1620' FWL & 501' FSL

At top prod. interval reported below NONE

At total depth 1924' FWL & 2467' FSL

RECEIVED
JUN 23 1995

OIL CON. DIV.
DIST. 3

15. DATE SPUNNER
5-7-92

16. DATE TIE BEACON
5-23-92

17. DATE COMPLETION (Ready to prod.)
TEMP. ABANDONED

18. ELEVATIONS (SP, BLS, HW, OR, SURF.)
G.L. 6971' K.B. 6983'

19. SURF. ELEVATION
6972'

20. TOTAL DEPTH, MD & TVD
M.D. 6232' 4400'D

21. PLUG, BACK WD., MD & TVD
NONE

22. IF MULTIPLE COMPLETION, HOW MANY?
NONE

23. INTERVALS DRILLED BY
→

24. ROTARY TOOLS

25. CABLE TOOLS
X

26. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

THIS WELL IS TEMPORARILY ABANDONED

27. WAS DIRECTIONAL SURVEY MADE
YES

28. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY

29. WAS WELL CORED
NO

30. CASING RECORD (Report all strings set in well)

Casing size	Weight, lb./ft.	Length, ft.	Joint, in.	Cementing record	Amount pulled
9 5/8"	40lb.	150'	12 1/4"	50 sx Class G	
7"	23 & 26 lb.	3677'	8 3/4"	300 sx Super B	

31. LINER RECORD

Size	Top (MD)	Bottom (MD)	Backs, cement	Notes (MD)
NONE				

32. TUBING RECORD

Size	Depth set (MD)	Backs, cement (MD)

33. PREPARATION RECORD (Interval, size and number)

THIS WELL IS TEMPORARILY ABANDONED,
WITH WELL HEAD IN PLACE.

34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth, interval (MD)	Amount and kind of material used
NONE	

35. PRODUCTION

Date first production	Production method (Flowing, gas lift, pumping—size and type of pump)	Well status (Producing or shut-in)
NONE		TEMP. ABAND.

Date of test	Moisture tested	Flow rate	Prod'n for test period	Oil—BBL	Gas—MCF	Water—BBL	Gas-oil ratio
Flow, spring, pump	Casing produced	Calculated 24-hour rate	Oil—BBL	Gas—MCF	Water—BBL	Oil gravity—API (corr.)	

No Prod
5-23-92

10 Received From	11 OGRID	12 POD	13 Volume
MERIDIAN OIL COMPANY		MASTER METER	0
MERIDIAN OIL COMPANY		FED 35.43	12
JACK COLE		RINCON 1	789
JACK COLE		RINCON 2	247
JACK COLE		RINCON 3	2,376
JACK COLE		RINCON 5V	814
JACK COLE		RINCON 7	1,124
JACK COLE		RINCON 8	529
JACK COLE		RINCON 9	2,011
JACK COLE		RINCON 10	801
JACK COLE		RINCON 11	654
JACK COLE		RINCON 13	1,377
JACK COLE		RINCON 14	436
JACK COLE		RINCON 15	1,951
JACK COLE		RINCON 19-3	821
JACK COLE		RINCON 21	456
JACK COLE		RINCON 36	350
JACK COLE		GRACE FEDERAL 24-2	1,882
JACK COLE		LARGO SPUR A	5,060
FOUR CORNERS DRILLING		4 CORNERS MASTER MTR	4,611
BYRON OIL INDUSTRIES	003198	BYRON MASTER MTR 1	4,547
HOLCOMB OIL & GAS INC	010944	1097830	401
BANNON ENERGY INCORPORATED	001587	0503830	2,517
BANNON ENERGY INCORPORATED	001587	0504330	2,654
BANNON ENERGY INCORPORATED	001587	0507530	8,569
BANNON ENERGY INCORPORATED	001587	0507630	63
BANNON ENERGY INCORPORATED	001587	0507230	0
BANNON ENERGY INCORPORATED	001587	0503930	0
BANNON ENERGY INCORPORATED	001587	0504530	615
BANNON ENERGY INCORPORATED	001587	0504630	1,095
BANNON ENERGY INCORPORATED	001587	0505030	1,769
BANNON ENERGY INCORPORATED	001587	0505330	1,718
BANNON ENERGY INCORPORATED	001587	0504030	1,547
BANNON ENERGY INCORPORATED	001587	0503030	2,635
BANNON ENERGY INCORPORATED	001587	0503630	2,932
BANNON ENERGY INCORPORATED	001587	0502930	6,544
BANNON ENERGY INCORPORATED	001587	0507430	854

Gas Receipts

4 Operator Bannon Energy Incorporated	5 OGRID 001593	6 Address: 3934 FM 1960 West, Suite 240, Houston, TX 77068-3539	7 Month/Year 11/94	8 Facility Name and ID number S.Blanco Creek Plant - OGRID 001593	9 Page 2 of 3
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GAS TRANSPORTER'S AND PROCESSOR'S MONTHLY REPORT

State of New Mexico	Energy, Minerals & Natural Resources Department	Form C-111A
P.O. Box 1980, Hobbs, NM 88241-1980	P.O. Box 2088	Revised December 7, 1993
District I	District III	Instructions on reverse side of C-111
P.O. Drawer DD, Artesia, NM 88211-0719	Santa Fe, NM 87504-2088	Amended Report
1000 Rio Brazos, Aztec, NM 84710		Gas Transporter
		Gas Processor

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, including depth interval tested, mudlogs used, flow and shut-in pressures, and recorded):

GEOLOGIC MARKERS

38.

DESCRIPTION, CONTENTS, ETC.

BOTTOM

TOP

FORMATION

TOP

MEAS. DEPTH

TRUE
VERT. DEPTH

NAME

MANCOS
"A"
"B"
"C"

5200'
3895'
4100'
4322'

9200'
3897'
4078'
4210'

MEASURED DEPTH

SLIGHT OIL & GAS SHOWS

NOTE: NO DST'S OR CORES WERE
TAKEN, ON THIS WELL

RECEIVED
JUN 23 1995
OIL CON. DIV.
DIST. 3

OJO ALAMO

FRUITLAND

PICTURE CLIFF

LEWIS

CHACRA

CLIFF HOUSE

MENTEFEE

MT LOOKOUT

MANCOS

"A"

"B"

"C"

426'
676'
796'
975'
1221'
1590'
2317'
2963'
3200'
3895'
4100'
4322'

DISPOSITION OF OIL, GAS, AND WATER																
PRODUCTION																
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
WELL NO. AND NAME Property No. and Name Well No. & U.L.S.T.R. API No.	C O D E F	Volume	Pressure	C O D E F	Barrels of oil/conden- sate produced	Barrels of water produced	MCF Gas Produced	Days Prod- uced	C O D E F	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbls/mcf)	Transporter OGRID	C O D E F	Oil on hand at end of month
1599 BASIN DAKOTA (PRORATED GAS) Cont'd																
15 H-32-30N-08W 0-045-21262	F					4	1010		O G W	1184810 1184830	1042		1010 4	008471 007057	P	
16 L-20-29N-09W 0-045-21357	F					2	297		O G W	1183610 1183630	1183		297 2	008471 007057	P	
7 P-01-26N-08W 0-045-21325	F				18	4	930		O G W	1184010 1184030	1200	113	930 4	008471 007057	P	131
7E H-01-26N-08W 0-045-24455	F				18	4	530		O G W	1183810 1183830	1226	286	530 4	008471 007057	P	304
8 M-01-26N-08W 0-045-21326	F				21	2	1129		O G W	1183910 1183930	1207	127	1129 2	008471 007057	P	148
8E D-01-26N-08W 0-045-24581	F				115	5	1628		O G W	1183710 1183730	1308	198	1628 5	008471 007057	P	313
3 C-12-26N-08W 0-045-21374	F					20	1270		O G W	1184210 1184230	1198	58	1270 20	008471 007057	P	58