Form 3160-5 (September 2001)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

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BUREAU OF LAND	MANAGEMENT
SUNDRY NOTICES AND	REPORTS ON W

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PRIAL ENERGY COMPANY  1. Phys No Gashida are code:  9. API Well No.  30-043->087->	Do not use this	form for proposals to (). Use Form 3160-3 (APD)	drill or to regenter	en/ 5. 7002	6 If Indian,	Allottee or Tribe Name
Netre of General ENERGY COMPANY TRIAL ENERGY COMPAN	SUBMIT IN TRI	PLICATE - Other Instru	ctions on reverse	side	7. If Unit or	r CA/Agreement, Name and/or No.
Address P.O. Box 701950, TUISA CH. 18. Phone No. (Include area code) P.O. Box 701950, TUISA CH	Oil Well Gas Well Q	Other		(Arrest)	8. Well Na	me and No.  J SI de 5-14
Location of Well (Paristage, Sec. T. R. M. or Surrey Description PNL of Section 13—200   10. Field and Pool, or Exploratory Area   Location of Well (Paristage, Sec. T. R. M. or Surrey Description PNL of Section 13—200   11. Country or Parish, State   Section 13—200   11. Country or Parish, State   Section 13—200   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   12. CHECK Shirled Shirled APPROPRIATE BOX(ES) TO INDICATE SHIP SHIP SHIP SHIP SHIP SHIP SHIP SHIP	Name of Operator PRIGE EN	erqu Compani			9. API We	11 No.
Letter S. both F.W. that We F.W. of Section 13-201  11. County or Parish, State  SANDONAL COUNTY, NN  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Acritize  Acritize  Acritize  Acritize  Acritize  Acritize  Acritize  Casing Repair  Acritize  Casing Repair  Casing Report  Casing Repair  Casing Report  Change Plans  Progrand Abandonn  Progrand Abandonn  Wear Disposal  If the progrand is to independ describedly or recomplete horizontally, give substiffee locations and measured and true vertical depths of all perinem markers and zo Attain the Boad May on The with MIM Describes completed in the involved operations. If the operations estatis in a natificile completion or recompletion of the involved operations. If the operation estatis in the MIM Regular databased country over the substitute of the involved operations. If the operations and integer completion or recompletion of the involved operations. If the operations estatis in a natificile completion or recompletion of the involved operations. If the operations estatis in a natificile completion or recompletion of the involved operations. If the operations estatis in a natificile completion or recompletion in a new interval, a Form 100-4 shall be filled only after all requirements, including reclamation, because determined that the sile is ready for front inspection.  We plan to demonstrate Casing integration or recompletion or recompleted provides and the operation of the involved operations. If the operations estatis in a natificile completion or recompletion of the involved operations. The operations and the operation of the involved operations. The operations are accompleted in the operations of the involved operations. If the operations are accompleted in the involved operations. If the operations are accompleted in the operations of the involved operations. If the operations are accompleted in t	P.O. Box 701	950 TULSA, OK				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Active   Deepn   Production (Start/Renume)   Water Shat-Off    Subsequent Report   Alter Casing   Frechire Treat   Reclamation   Well Integrity    Subsequent Report   Alter Casing   Frechire Treat   Reclamation   Well Integrity    Subsequent Report   Casing Repair   New Construction   Recomplete   Other    Subsequent Report   Change Flans   Plug and Abandon   Temporarily Abandon    Final Abandonment Notice   Convert to Injection   Plug Back   Water Observation (starty Abandon   Other    Subsequent Report   Change Flans   Plug and Abandon   Water Obsposal   Other    Subsequent Report   Change Flans   Plug and Abandon   Water Obsposal   Temporarily Abandon    If the proposal is to despen directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptits of all pertinent markets and to Attach the Boad under which the work will be preferenced or provide the Boad No. on the with BUMPAIN. Required subject reports shall be filled only after all requirements, including reclamation, two beam completed. Filled Abandonance reports shall be filled only after all requirements, including reclamation, two beam completed. Filled Abandonance reports shall be filled only after all requirements, including reclamation. The provided operations, and the operator determined that the site is ready for final inspection.)  We plan to demonstrate CASING integration or recompletion or anomalism reclamation. The provided prevaints and the operator and the operator of the integration of the involved operators. The provided prevaints and the operator of the involved operators. If the operator is recompleted. Filled only after all requirements, including reclamation, two beautiful to report and the only after all requirements, including reclamation. The object of the operator of the only after all requirements, including reclamation, the operator of the operator of the operator of the o			ENG MSec	100 B=3	U County	or Parish, State
TYPE OF SUBMISSION    Activities   Deepen   Production (Start/Resume)   Water Shut-Off	1/0/450	1967 SO1	PSL 3-20	)-2W	SANO	loval County, NM
Acidize   Deepen   Production (StatyResume)   Water Shut-Off	12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NAT	TRE OF NOTIC	E, REPORT, OI	R OTHER DATA
Notice of Intent	TYPE OF SUBMISSION		т	YPE OF ACTION	1	
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMPILA. Required subsequent reports shall be filled within 30 of following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. Form 3160-4 shall be filled of following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. Form 3160-4 shall be filled only after all requirements, including reclamation, have been completed, and the operation determined that the site is ready for final inspection.)  We plan to demonstrate casing integrity for Temporantly Abandowing this well by Running a packet within 100 feet of the upparament performations or production casing shoe and test to 500 pounds per square inch with a pressure drop of not more than 10% for 30 minutes.  If is being proposed that these operations be conducted by July 26, 2002, on possibly source.  By Pride Energy Co., inc.  Title: General Partner By: Matthew L. Pride Title: President  Signature Matthew L. Pride Title: President  Signature Matthew L. Pride Title: President  Apply Dute Title: President  Dute T 23 00 2  Approved by	Subsequent Report	Alter Casing Casing Repair Change Plans	Fracture Treat New Construction Plug and Abandon	Reclamazie Recomplet Temporari	on te ily Abandon	Well Integrity
The is being proposed that these openshows be conducted by July 26, 2002, on possibly somes.    Adjud / My   Engr	Abandoning of the upper test to 50	this well by namest performs o pounds per s	Running phions or possessing	n packer production n with a	within n casing prossure	shoe and a drop of not
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Title: General Partner By: Matthew L. Pride Title: President  Approval of this notice does not warrant or president the subject lease  Office President  Title: President  Approval of this notice does not warrant or president the subject lease  Office President  Title: President  Approval of this notice does not warrant or president the subject lease  Office President  Title: President  Approval of this notice does not warrant or president the subject lease  Office President  Title: President  Approval of this notice does not warrant or president the subject lease  Office President  Title: President  Approval of this notice does not warrant or president the subject lease or	If is being	a proposed	that the	Α		Engr / V
Approved by  Approved by  Lands an internal Plesources  Date 7/36/02  Conditions of approval, if any, are statched. Approval of this notice does not warrant or certify that the steplicant holds least or equipable title to those rights in the subject lease.		ing is true and correct	Title	Title: Gene By: Mat	ral Partner thew L. Pride	Our
Approved by  Lands an Internal Resources  Date 7/06/02  Conditions of approval, if any, are stached. Approval of this notice does not warrant or certify that the applicant holds legal or equipable title to those rights in the subject lesse.	Signature M&	than L. Pr	r'al Date	7 23	40	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the amplicant holds least or equipable title to those rights in the subject lease.		THIS SPACE	FOR FEDERAL O	R STATE OFFIC	E USE	The second second second
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the amplicant holds least or equipable title to those rights in the subject lease.	Appropriately Appropriately	<b>9</b> `	landa	Titles		Date 7/06/02
	Conditions of approval, if any, a	eal or equitable title to those (	otice does not warrant or		esources	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse) of Well will be plaged in 50 days of test tells

## UNITED STATES DEPARTMENT OF THE INTERIOR

## BUREAU OF LAND MANAGEMENT Albuquerque Field Office 435 Montano N.E. Albuquerque, New Mexico 87107

Company Pride Energy Company

Well No. San Isidro No. 5-14

Location 1650' FWL & 501' FSL Sec.12, T20N, R2W, NMPM

Lease No. NMNM-84664

Government Contacts:

Bureau of Land Management , Albuquerque Field Office Office 505.761.8700

Petroleum Engineer: Bria

Steve Anderson, Assistant Field Manager 505.761.8982 neer: Brian W. Davis 505.761.8756, Home 505.323-8698,

Pager 505.969.0146, Cell 505.249.7922,

Petroleum Engineering Technician: Al Yepa 505.321.4426 cell and 505.289.3748

Al Attencio 505.362.2843

BLM Geology / Environmental Contact:

Patricia M. Hester 505.761.8786

## GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL AND INDIAN LEASES

- 1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
- 2. Blowout prevention equipment is required.
- 3. The sundry is approved with the following change:

If the test fails, the well will be plugged within 90 days. A plugging plan will need to be approved prior to plugging.