

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

The Gary Williams Company

3. Address and Telephone No.

1670 Broadway, Suite 3300, Denver, CO 80202 303-831-4673

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460 Ft. FNL 125 Ft. FWL Sec 27 - T21N R3W

D

30-043-20896

5. Lease Designation and Serial No.

NM-84682, 29169, 84679

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Ceja Pelon

8. Well Name and No.

Ceja Pelon 27 H

9. API Well No.

#4

10. Field and Pool, or Exploratory Area

Undesignated Mancos

11. County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to abandon well per attached procedure.

DEC - 2 1990
OIL CON. DIV.
DIST. 3

4. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Plug and Abandonment Procedure
Cejon Pelon 27 - 4H
Sandoval County, NM

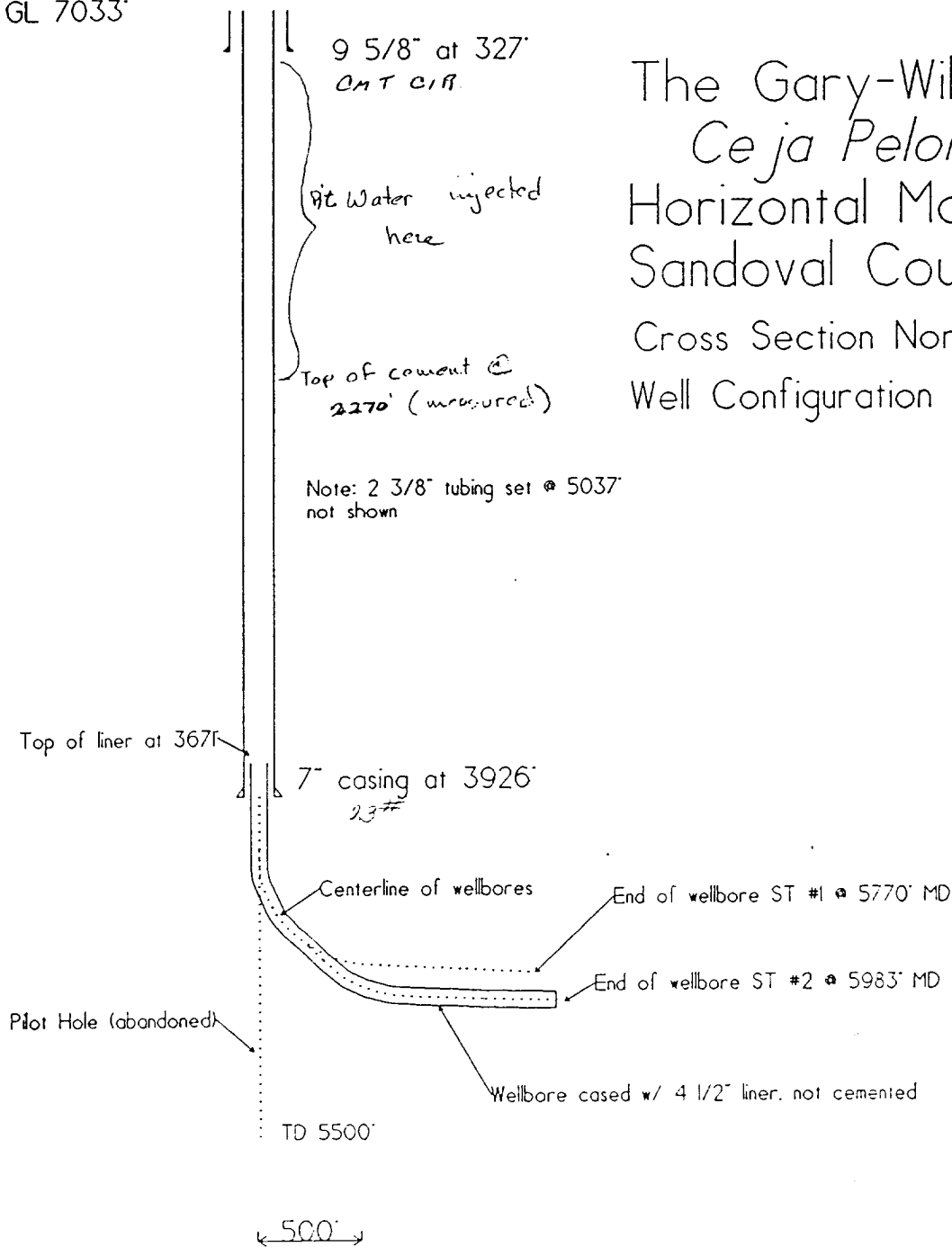
1. Notify the BLM office at least 24 hours before starting plugging operations.
2. Record and bleed off pressure from the well.
3. Move in and rig up pulling unit.
4. Install POBE.
5. Unseat pump and lay down the pump and rods..
6. Tally the tubing and set back 3800'.
7. Pump tank bottoms and pit fluids into the well bore.
8. Fill hole with gelled water which is sufficient to control well pressures.
9. Set the end of the tubing at 3771'
10. Plug No.1: Set 40 sacks $(.2210 \times 100') + (.0895 \times 100') \times 1.5 = 47 \text{ cu. ft.}$ from 3771' to 3571'. 100' below the liner top and 100' above.
11. Pull the tubing and perforate 4 holes at 377' (50' below the 9 5/8" surface pipe).
12. Plug No. 2: Establish circulation down the 7" casing and up the 9 5/8" - 7" annulus. Circulate approximately 214 sacks of cement until cement circulates to the surface. $(.1503 \times 50' + .2377 \times 327' + .2210 \times 377' = 169 \text{ cu ft} \times 1.5 = 253 \text{ cu. ft.})$
13. Cut off the casing below ground level and erect a dry hole marker. Reclaim location per BLM specs.

All cement to be Class B, G, or H mixed to 15.2 ppg.

See attached Well Bore Diagram.

Surface Location:
460' fnl. 125' fwl
Sec. 27. T21N-R3W
GL 7033'

The Gary-Williams Company
Ceja Pelon 27-4H
Horizontal Mancos Test
Sandoval County. NM
Cross Section North 24 Deg. West
Well Configuration as of 07/13/93



HEH 10/8/93

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Gary Williams Prod. Co Well Name Cejon Pelon 27-4H

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Alvin Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :
 - i. Plug No. 1 shall be tagged with the working pipe string to insure that the top of this plug is no lower than 3721'. If the top of this plug is below 3721', remedial work is required to bring the tagged top of plug above 3721'.
 - ii. A cement plug will be placed inside the casing and the annulus, across the upper contact of the Pictured Cliffs Formation, from at least 1475' to 1575'.
 - iii. A cement plug will be placed inside the casing and the annulus, across the upper contact of the Ojo Alamo Formation, from at least 1050' to 1150'.