

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

APR 16 1993  
OIL CON. DIV.  
DIST. 3

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Dugan Production Corp.

3. Address and Telephone No.  
 P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1100' FNL & 1135' FEL (NE/4 NE/4)  
 Unit A, Sec. 6, T22N, R7W, NMPM

5. Lease Designation and Serial No.  
 NM 89023

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 South Seas #1

9. API Well No.

10. Field and Pool, or Exploratory Area  
 Undes. Chacra

11. County or Parish, State  
 Sandoval, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other TD, csg & cement	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 1840' reached on 8-3-93.  
 Circulate and condition hole. TOH for log. Ran IES & CDE logs. TIH with 6 1/2" bit & pipe. Circulate and laid down drill pipe and drill collars. TIH with 58 jts. 2-7/8" OD EUE 8 RD casing landed at 1828', float @ 1800'. Pump 10 bbls water. Cement with 150 sx 2 3/4 lodense w/ 1/4 celloflake and tail w/ 125 sx class "B" neat with 1/4 celloflake (450 cu.ft. slurry). Displace with 10.5 bbls water. Plug down 2045 hrs 8-3-93. 1000 psi - held OK. Circulate 3 bbls cement. Rig released at 2200 hrs 8-3-93.

RECEIVED  
BLM  
5 AM 11:07  
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Jim T. Jacobs Title Vice-President Date 8/4/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

SW