

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		14. PERMIT NO. 30 043 20897		DATE ISSUED 7/93	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER ☐		15. DATE SPUDDED 7/30/93		16. DATE T.D. REACHED 8-3-93	
2. NAME OF OPERATOR Dugan Production Corp.		17. DATE COMPL. (Ready to prod.) 8-26-93		18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6800' GL (est)	
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		19. ELEV. CASINGHEAD 6800'		20. TOTAL DEPTH, MD & TVD 1840'	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1100' FNL & 1135' FEL (NE/4 NE/4) At top prod. interval reported below At total depth		21. PLUG BACK T.D., MD & TVD 1784'		22. IF MULTIPLE COMPL., HOW MANY*	
5. LEASE DESIGNATION AND SERIAL NO. NM 89023		23. INTERVALS DRILLED BY T.D.		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1629'-1731' (Chacra)	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Compensated Porosity Log; GR-CCL; Induction Guard Log	
7. UNIT AGREEMENT NAME		27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
8. FARM OR LEASE NAME South Seas		29. LINER RECORD		30. TUBING RECORD	
9. WELL NO. 1		31. PERFORATION RECORD (Interval, size and number) 1629,40,49,55,61,72,81,93, 1705,11,20, 1725,31 w/1 JSPF (1-11/16" bi-wire jets)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1629-1731' AMOUNT AND KIND OF MATERIAL USED 500 gals 15% HCL 35,000 gals foam (20#/1000 J-4) 50,000 lbs 12/20 sand 304,000 SCF N ₂	
10. FIELD AND POOL, OR WILDCAT Undes. Chacra		33. PRODUCTION DATE FIRST PRODUCTION 9-3-93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test - to be sold.	
11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Unit A, Sec. 6, T22N, R7W, NMPM		35. LIST OF ATTACHMENTS		TEST WITNESSED BY Brown	
12. COUNTY OR PARISH Sandoval		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		37. RECEIVED FOR RECORD 9-28-93 SEP 30 1993	
13. STATE NM		SIGNED Jim L. Jacobs TITLE Vice-President DATE 9-28-93		(See Instructions and Spaces for Additional Data on Reverse Side)	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo less than 120'		
					Kirtland 212'		
					Fruitland 932'		
					Pictured Cliffs 1235'		
					Lewis 1437'		
					Chacra 1624'		