SUBMIT IN TRIPLICATE* Form approved. Budget Bureau No. 1004-0136 Form 3160-3 (Other instructions on (December 1990) Expires: December 31, 1991 UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT 57440 00 3441.17 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN CALTAL BERGEROUE, N.M. 7. UNIT AGREEMENT NAME DRILL A DEEPEN b. TYPE OF WELL MULTIPLE __ SINGLE X S. FARM OR LEASE NAME WELL NO WELL X 21170 2. NAME OF OPERATOR A.J. (Sonny)Longo d/b/a SCUTHEASTERN FETRCLEUM INC. 30-043 3. ADDRESS AND TELEPHONE NO. 10 SUUTH SAN SOUTH SAN 1601 East 2nd Street, Roswell, N. N. 88201, 1-505-625-0204 (Report location clerity and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLE AND SURVEY OR AREA VERTICAL to 275 ft.deep At proposed prod. zone arsigma section 4, T17N/R3 W 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 27 miles, South/west of the Town of Cuba, NM.

13. DISTANCE FROM PROPOSED 692 ft. F. Lease line 16. NO. OF WEES IN LEASE LOCATION TO NEAREST 521 ft. F/E/ 1/4 200

(Also to nearest delg. unit line, if any, Unit line 19 CHAPLES IN LEASE 19 CALLED THE PROPOSED ASSETTIONS. SANDOVAL 17. NO. OF ACRES ASSIGNED 40 Acres Jointly-with 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATIONS
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Rotary 314 ft 300 ft 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) June 1. 1993 Gr. 6434 PROPOSED CASING AND CEMENTING PROGRAM 93 QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT GRADEL SIZE OF CASING SIZE OF HOLE sacks to surface ft. 24# $55-8 \frac{5}{8} ir$ 5/8 in. 10 sacks 38 to 314 ſt. J55-4= in. /4 in. Drilling fluid will be Bentonite Mud A blowout preventer will be used, which will be a B.O.P. Hy-Drill unit with a 2000 # system. All choke valves and lines will be 2" minimum. The 2000 # system will be maintained in accordance with all requirements specified in Section III. A1 of onshore order 2, except where variations are presented in this A.P.D. application JUL 2 9 1993 OIL CON. DIV. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed and Space Spac April 7, 1993 TITLE OF ERATOR DATE . (This space for Federal or State office use) Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

C-104 For New C-102

Acting AREA MANAGER

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY

SHIRLEY MONDY

RIO PUERCO RESOURCE AREA DATE

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

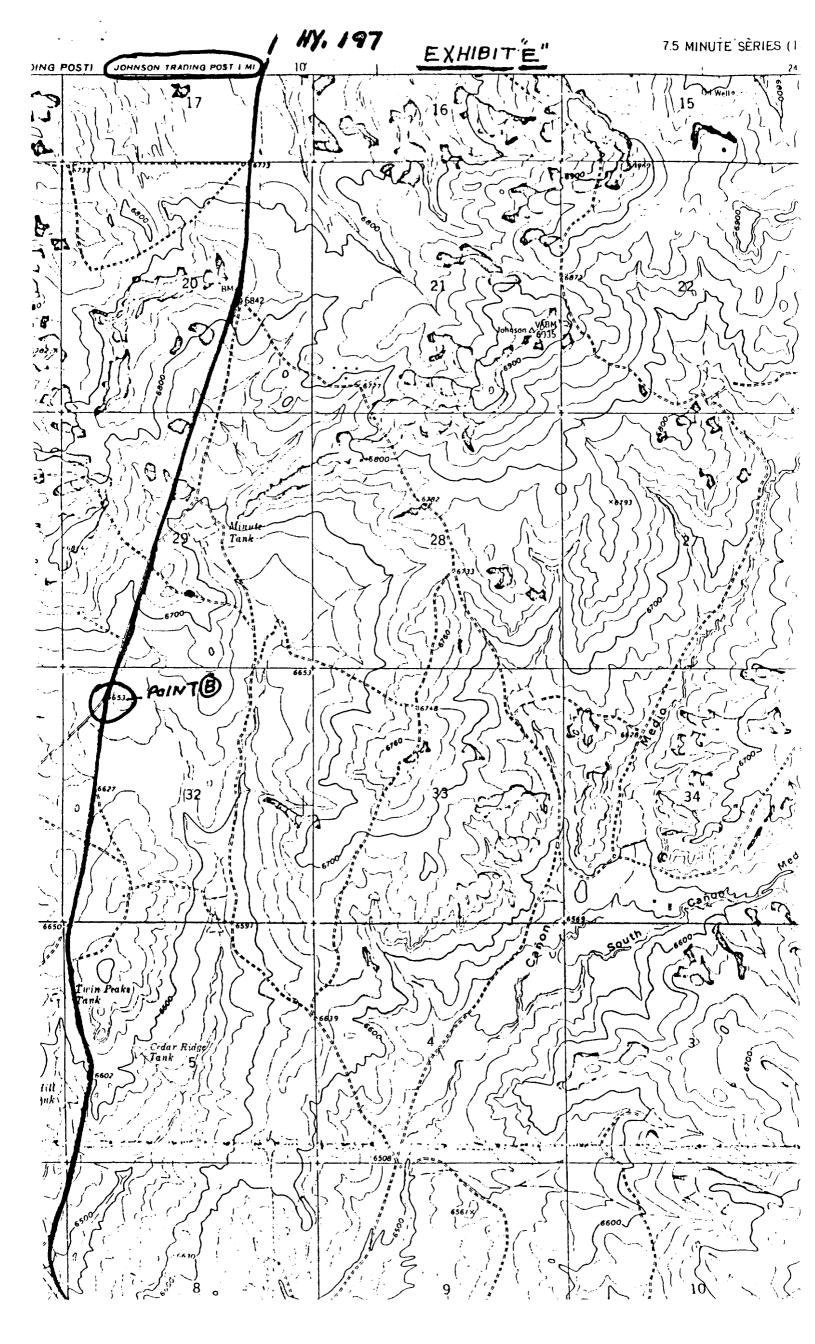
Santa Fe, New Mexico 87504-2088

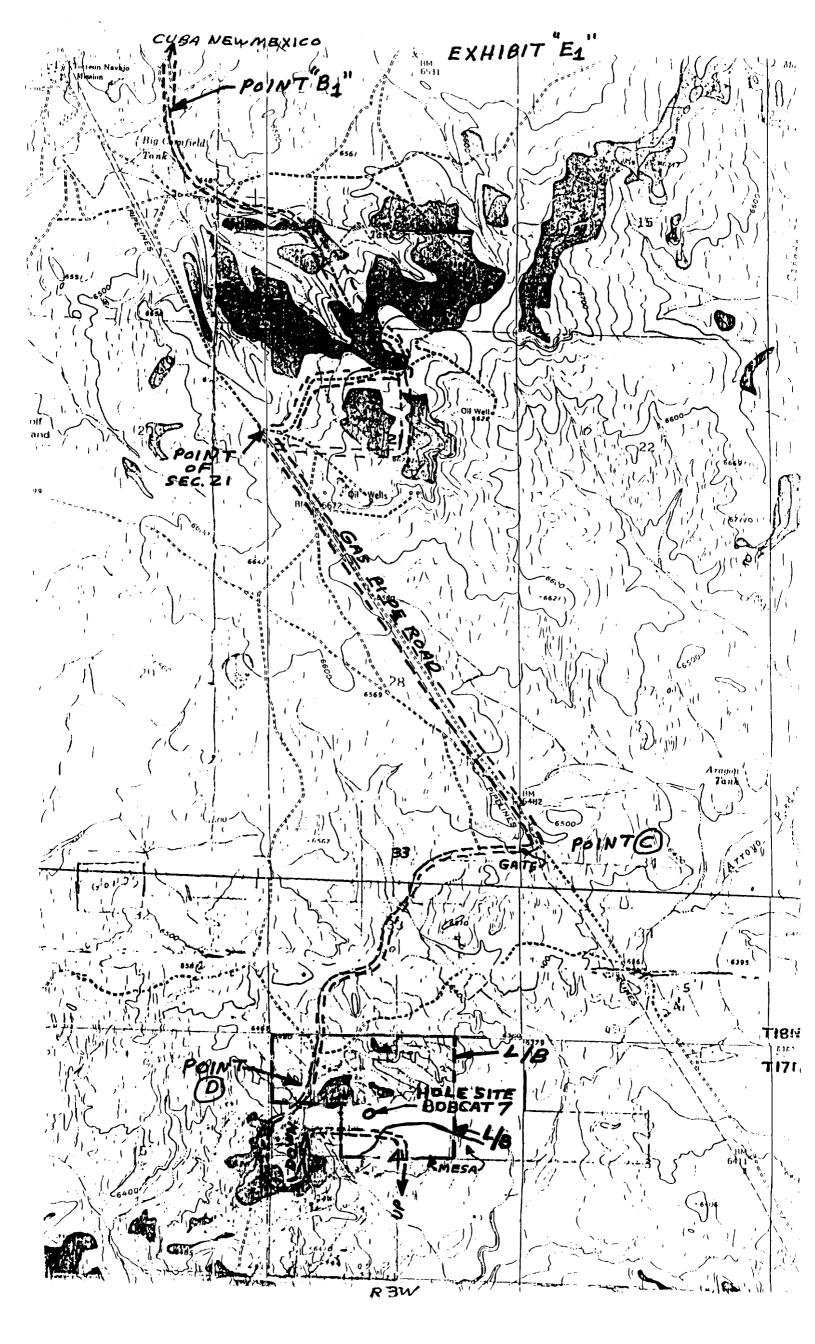
DICTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. But 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator ' BORCAT BLM CHAR County Range Townsup Lau Letter Section SANDOVAL 31 17N NMPM 4 7 Actual Footage Location of Well: WEST !ine 1947. Z feet from the NORTH feet from the line and Dedicated Acreage: LUIS-Producing Formation Ground lever Elev 40 acres joint MESAVERDE OIL POOI 6434 MESAVERDE with other wel i. Outline the acreage ded cated to the subject well by colored pencil or hachure marks on the plat below. drilled not 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). vet 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ONE OWNERSHIP If answer is "yes" type of consolidation X Yes If answer is "20" list the owners and tract descriptions which have actually been consolidated. (Use reverse aide of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) this form if neccessary. or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION LOT 3 LOT 4 I hereby certify that the informatio contained herein in true and complete to th best of my browledge and belief. CHARLES M. GOAD Popuos 1947.2 OPERATOR d/b/a GOLA OIL CO. MARCH 18, 1993 - ₹ SURVEYOR CERTIFICATION I hereby certify that the well location show 118.5′ on this plat was piotted from field notes o actual surveys made by me or under m supervisor, and that the same is true an correct to the best of my incovience an ECELV belief. MARCH 4, 1993 JUL 2 9 1993 OIL CONI DIV. \ DIST. B 500 1000 2000 1500 1320 1650 1900 2310 2640 130 660 990





APPROACH ROADS TO WELL SITE NW 1/4 SECTION 4 TITN/REW NORTH STDCK? NATER ROAD POND 900 SEE NOTE 1. POINT D. STEEL PIPE SET IN 1975 CENTER OF NW /4 NEW ROAD TO WELL SITE RATTLE SNAKE((BIL STORACE DOME TANKS_AREA OLD GOLA 2 OLD RAMP SOLD 0 O GOLA CANYON RIM-ROAD BOBCAT 7. WELL SITE CANYON FLOOR 10 ō OLOGOLA 6 0 GOLA 3 GOLA ! SCALE: CENTER POINT. 12 INS,= ! MILE OF SECTION 4 1/32 IN. = 13.75 FT ROCK FORMATION SLOPING TO CANYON FLOOR 1278 FT. OF ROAD RAMP TO CANYON FLOOR

EXHIBIT "E2"

NOTES:

1. ALL LAND INSPECTORS BE-WARE ROCKY SHELVING PROJECTING OUT ARE HOUSING RATTLE-SNAKE DENS UNDER THESE SHELVES IN THIS AREA-MANY-MANY BIE-BIG SNAKES.

BIG-BIG SNAKES.

2. CAN YON FLOOR IS APPROXIMATELY 74 FT. BY C.M. GOAD LOWER THAN TOP OF DOME.