

(November 1983)

(formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSee other instr.
on reverse side

5. LEASE DESIGNATION AND SERIAL NO.

NM 63804

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OILWELL ☐ GAS WELL ☐ Other [XX] - Drilled and Abandoned

b. TYPE OF COMPLETION:

NEW WELL: [XX] WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR The Gary-Williams Company

3. ADDRESS OF OPERATOR 1775 Sherman St., Ste 1925
Denver, CO 80202

4. LOCATION OF (Report location clearly and in accordance with any State requirements)*

At surface 660' FWL, 1980' FSL Section 19-20N-R2W

At top prod. interval reported below Same

At total depth Same

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NUMBER

19-12

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., OR BLK. AND SURVEY

Sec 19-T20N-R2W

12. COUNTY OR PA

Sandoval

13. STATE

NM

15. DATE SPUD

Aug. 31, 1993

16. DATE T.D. REACHED

September 8, 1993

17. DATE COMP (Ready to prod.)

N/A 9-3-93

18. ELEVATIONS (DF, FKB, RT, GR)

6907' GL

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

925' MD, 925' TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY?

23. INTERVALS

DRILLED BY:

ROTARY TOOLS

All

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL

SURVEY MADE?

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

ELOG, GR-NEUTRON

27. WAS WELL CORED?

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	124.8'	8-3/4"	50 sx of CI "B" with 1/4 # Flo-Cele/Sk with 2% CaCl2	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PRODCTION FOR TEST PERIOD >	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW. TUBING PR	CASING PRESS	CALCULATED 24 HR RATE >	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY - 60° CORRECTION		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Craig Ambler

SIGNED

TITLE Agent

DATE 09/20/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT DEPTH
Fruitland	93'	120'	Porous and Wet	Ojo Alamo	Surface	Surface
	133'	140'	Porous and Wet	Fruitland	93'	93'
	193'	210'	Porous and Wet	Pictured Cliffs	334'	334'
	228'	336'	Porous and Wet	Lewis Shale	403'	403'
	334'	403'	Porous and Wet	Chacra	741'	741'
	741'	924'	Porous and Wet	TD	924'	924'
Pictured Cliffs						
Chacra						