

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: December 31, 1992

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					5. Lease Designation and Serial No. NM-36096	
1a. TYPE OF WELL: Oil ☒ Gas ☐ Dry ☐ OTHER <u>TA</u>					6. If Indian, Allocate or Tribe Name NA	
b. TYPE OF COMPLETION: New ☐ Workover ☒ Deepen ☐ Plugback ☐ Diff. Resvr. ☐ OTHER _____					7. Unit Agreement Name San Isidro (Shallow)	
2. Name of Operator Energy Development Corporation					8. Farm or Lease Name, Well No. San Isidro #12-11	
3. Address and Telephone No. 1000 Louisiana, Ste. 2900, Houston, TX 77002					9. API Well No. 30-043-20912 -00X1	
4. Location of Well (Report location clearly & in accordance w/any St Require) At Surface 2372' FWL & 2290' FSL, Section 12-T20N-R3W At top prod. interval reported below					10. Field and Pool, or Wildcat Rio Puerco-Mancos	
At total depth 1913' FWL & 1345' FNL, Sec. 12-T20N-R3W					11. Sec., T., R., M., or Block & Survey Area Section 12-T20N-R3W	
14. Permit No.		Date Issued 10-22-93		12. County or Parish Sandoval		13. State New Mexico
15. Date Spudded 10-27-93	16. Date TD Reached 12-11-93	17. Date Compl. (Ready to prod). NA <u>TA</u> 6-11-94		18. Elevations (DF, RKB, RT, GR) 6,929' RKB		19. Elev. Csghd
20. Total Depth, MD & TVD 5542' MD, 4190' TVD		21. Plugback TD, MD, TVD 5542' MD, 4190' TVD		22. If Multiple Compl., How many?		23. Intervals Rotary Tools Drilled by: xx
24. Producing Interval(s) of this completion - Top, Bottom, Name (MD & TVD) NA					25. Was Directional Survey Made? Yes	
26. Type Electric & Other Logs Run DIL-GF					27. Was Well Cored? Yes	
28. CASING RECORD (Report all strings set in well)						
Casing Size/Grade	Weight, Lb/ft	Depth Set (MD)	Hole Size	Top of Cement, Cementing Record	Amount Pulled	
9-5/8", K-55	36# STC	350'	12-1/4"	200 sxs Std + 2% CaCl		
7", N-80	23# LTC	3311'	8-3/4"	1st stage - 235 sxs		
		DV tool @ 1805'		2nd stage - 350 sxs		
29. LINER RECORD						
Size	Top (MD)	Bottom (MD)	Sxs Cement	Screen (MD)	30. TUBING RECORD	
					Size	Depth Set (MD)
						Packer Set (MD)
31. PERFORATION RECORD (Interval, size, number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
NA			Depth interval (MD)		Amount & Kind of Material Used	
33. PRODUCTION						
Date First Production NA		Production Method (Flowing, gas lift, pumping--size & type of pump)			Well Status (Producing or TA shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period:	Oil-Bbl.	Gas-MCF	Water-Bbl.
						Gas-Oil Ratio
Flow Tubing Pressure	Casing Pressure	Calculated 24 Hour Rate:	Oil-Bbl.	Gas-MCF	Water-Bbl.	Oil Gravity API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc).					Test Witnessed By	
35. List of Attachments Logs, Deviation report						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED 		TITLE Supervisor, Production Accounting		DATE 5-2-94		

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	T O P	
					MEASURED DEPTH	TRUE VERTICAL DEPTH
Ojo Alamo	454'	820'	Gas	Ojo Alamo	454'	454'
Pictured Cliffs	820'	1689'	Gas	Picture Cliffs	820'	820'
Cliff House	1689'	2355'	Gas	Cliff House	1689'	1689'
Menefee	2355'	2985'	Oil	Menefee	2355'	2355'
Pt. Lookout	2985'	3184'	Oil	Pt. Lookout	2985'	2985'
Mancos	3184'	3857'	Oil	Mancos	3184'	3184'
Gallup "A"	3857'	4020'	Oil	Gallup "A"	3857'	3857'
Gallup "B"	4020'	4153'	Oil	Gallup "B"	4020'	4020'
Gallup "C"	4153'	4302'	Oil	Gallup "C"	4153'	4153'
Gallup "D"	4302'	4453'	Oil	Gallup "D"	4302'	4302'
Tolito	4453'	4672'	Oil	Tolito	4453'	4453'
Juana Lopez	4672'	4996'	Oil	Juana Lopez	4672'	4672'
Greenhorn	4996'	5100'	Oil	Green Horn	4996'	4996'
Dakota	5100'	5502'	Gas	Dakota	5100'	5100'

38. GEOLOGIC MARKERS