

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bright & Company

3. Address and Telephone No.

10100 Reunion Place, Suite 735; San Antonio, Texas 78216

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Loc.: 1010" FSL & 820' FWL of Sec. 35, T 21 N, R 2 W  
BHL: 660' FNL & 660' FWL of Sec. 35, T 21 N, R 2 W

5. Lease Designation and Serial No.

NM-68761

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

NM NM 88272X

8. Well Name and No.

Cuba Mesa Unit #35-2

9. API Well No.

10. Field and Pool, or Exploratory Area

Rio Puerco-Mancos Pool

11. County or Parish, State

Sandoval Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Requirement Reserve Pit  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

According to D.l.B of the "Stipulations and Environmental Conditions of Approval for Bright & Company Oil Well Number 35-2", Bright & Co. is required to pump all fluids from the reserve pit, immediately upon rig release. An exception is requested from this requirement so that the water in the pit can have time to evaporate. All hydrocarbons have been skimmed from the pit and the pit has been enclosed by a fence.

The reserve pit for the Cuba Mesa #35-1 is currently being back-filled as per the D.l.B requirement.

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JAN 18 1994  
CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed G.W. Hunt

Title Division Engineer

Date 11/24/93

(This space for Federal or State office use)

(Original Signed) HECTOR A. VILLALOBOS

Approved by  
Conditions of approval, if any:

Title AREA MANAGER  
RIO PUERCO RESERVE AREA

Date JAN 6 1994

## GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

## SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

*Item 4*—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.  
*Item 13*—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.  
**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.  
**ROUTINE USES:**

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
  - (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
  - (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
  - (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.
- EFFECT OF NOT PROVIDING INFORMATION** — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases. This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

**D. Mitigations for Well Drilling**

**1. Fluid Cutting Disposal**

Require one of the following methods of fluid/cutting disposal:

A. A closed pit system (no earthen pit) utilizing steel tanks for drilling fluids and cuttings. All materials removed from location and disposed of at a State approved disposal site.

B. Reserve pit (earthen pit) lined, utilizing 12 mill plastic liner or liner capable of 200 psi puncture resistance or equivalent strength liner. All fluids will be pumped from the pit immediately upon rig release. This measure also pertains to the reserve pit located at site 35-1. Drill cuttings can be buried in the pit. A forest representative will monitor installation of the liner, and pumping of fluids. All fluids and hydrocarbons associated with the testing and completion operations will be pumped from the pit. Backfilling of the pit will not proceed until approved by the Forest Service.

**2. Pipelines**

Pipelines will be buried to transport hydrocarbons/saltwater from the well site to the storage and production facility.

**3. Notification**

Notify the Forest Service, Dan Lentz, at (505) 289-3254 and the BLM, Pat Hester, at (505) 761-8736 forth eight (48) hours in advance of any fluids being pumped from the pit.

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DIST. 3