5 BLM 1 File

or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31,1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	NM 89023
Do not use this form for proposals to drill or to deepen or reentry to a different reservo	DIF. 6. If Indian, Allotted or Tribe Name
Use "APPLICATION FOR PERMIT -" for such proposals	
SUBMIT IN TRIPLICATE	
1. Type of Well	7. If Unit or CA, Agreement Designation
Type of wear	7. If one of CA, Agreement besignation
Weil X Weil Other	
2. Name of Operator	8. Well Name and No.
Dugan Production Corp.	South Seas #2
3. Address and Telephone No.	9. API Well No.
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821	30 043 20914
Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area
1850' FSL & 1850' FWL (NE/4 SW/4)	Rusty Chacra Ext.
Unit K, Sec. 6, T22N, R7W, NMPM	11. County or Parish, State
	Sandoval, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OF	
TYPE OF SUBMISSION TYPE OF ACTION	
X Notice of Intent	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
Other Pressure test casing	Dispose Water
l l	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, illy abandoned to 2001. BLM will ion of the work.
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The New Mexico Oil Conservation Division requires that this well be temporari state standards. Accordingly, the casing will be pressure tested before 12/31/2	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, illy abandoned to 2001. BLM will
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