Form 3160-3 (December 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

	5. LEASE DESIGNATION	AND SERVER					
BUREAU OF LAND MANAGEMENT					NM-6682 •		
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						6. IF INDIAN, ALLOTTER OR TRIBE NAME	
DI	RILL X ·	DEEPEN []			7. UNIT AGREEMENT N		
b. Type of well oil well A -	GAS	<u></u>	SINOY S		The state of the s	445	
2. NAME OF OPERATOR	WELL OTHER	<del>-</del>	ZONE X	ZONE	8. FARM OR LEASE NAME, WE	11 75	
BCO, INC. • 1883					FEDERAL B #21 • 9. AH WELL NO.		
135 GRANT. S	Anta re nm 9750	01 505 98	12 1000		30-043	-20916	
At surface	10. FIELD AND POOL, OR WILDCAT						
660° FSL & 2	LYBROOK GAI	LUP EXT					
SAME	11. SEC., T., R., M., OR SLE.  AND SURVEY OF AREA  SEC 22 T23N R7W -						
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST O	FFICE*		12. COUNTY OR PARISH		
1.8 MILES SO	TH OF LYBROOK.	NM			SANDOVAL .		
D. DISTANCE FROM PROF	2135 t	FROM 16	3. NO. OF ACRES IN LE		OF ACRES ASSIGNED	NM ·	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any, LEASE LINE			2080 -		TO THIS WELL		
TO NEAREST WELL I	POSED LOCATION*		PROPOSED DEPTH	20. вот	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 1800 1. ELEVATIONS (Show whether DF, RT, GR, etc.)			5980	ı	ROTARY •		
77.5	211/00	Procedure, 7		,	22. APPROX. DATE WOR	K WILL START	
. 75	01 V GR	and appeal name	The state of the s	31 <b>06.3</b> DE	JANUARY 1,	1994	
		PROPOSED CASING	AND CEMENTING PR		BLENG BYEN VIOLENCE AND BJECT TO COME CONTRACT		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H "GE	NERALOUANTITY OF CEMEN	AHOATTA HE	
12.250 · 7.875 ·	J55 8.625".	24 •	360'		OR UNTIL CEMEN		
7.075	J55 4.5" ·	11.6.	58001	· 690sx	•	<u> UIROUIAI</u>	
set and cement necessary.	ted. Potential	Ly productive	zones will we	e, product: e opened a	Gallup Formation ion casing will as	be s	
A) Table 2		<del>-</del>	<del></del>		•	en e	
A) Location Plat, OCD Form C-102  B) Ten point Compliance Plan Operations			F) D	rilling Ri	ig Layout	1.50 (T)2 1 (1.4)	
	Compilance Plan	Operations	G) (	completion	Rig Layout .		
C) Blowout Preventor Diagram D) Multi-Point Requirements Program			H) I	ocation Pr	rofile Plat	1 Y # 1 TO 1 TO	
E) Topography	Map Showing Ro	ads	J) R	acilities OW Land Us	Layout		
ABOVE SPACE DESCRIBE ten directionally, give pertin	PROPOSED PROGRAM: If pent data on subsurface locations	DECEI	AEU	zone and proposed preventer program,	new productive zone. If propif any.		
(This space for Federa	al or State office use)	OIST.	3	THEE!	DATE Decembe	r 13. 199	
PERMIT NO.			APPROVAL DATE		APPROVEL	)	
Application approval does no	t warrant or certify that the appli	cant holds legal or equitable	title to those rights in the st	bject lease which we		Derations thereon	
CONDITIONS OF APPROVAL,	IF ANY:	NA	OCD	, with Wi	JAN 14 1894		
MPROVED BY	) 					Co-La	
ALBUTCUBI / P		TITLE			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		

## EXHIBIT A

Form C-102 Revised 1-1-89

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

271412

TO 13 AM 9: 14

DISTRICT II P.O. Drawer DO, Artesia, NM 84210 DISTRICT III

Operator

Unit Letter

DISTRICT I P.O. Bus 1980, Hobbs, NM 88240

1000 Rio Brazos Rd., Aziec, NM 87410

Section

feet from the

BCO, Inc.

Actual Focuse Location of Well:

7501 Est.

Yes

this form if neccessary.

660

Ground level Elev.

WELL LOCATION AND ACREAGE DEDICATION PLAT L.V. L. Burners Will Nil All Distances must be from the outer boundaries of the section Wall No. Federal B County Township Sandoval 7 West **NMPM** 23 North 2145 line feet from the South line and Dedicated Acresse: Producing Formation 40 Lybrook Gallup 621140 Acres 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of

No allowable will be assigned to the well until all laterests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. JANI 8 1994 OIL CON. DIV 22 Section 2145' 660 1500 1000 500 1900 2310 2000 2440 1320 1650 330 990

## OPERATOR CERTIFICATION

I hereby certify that the information d herein in true and complete to the best of my browledge and belief.

SURVEYOR CERTIFICATION

I hereby certify that the well location sh on this plat was placed from field notes of ial surveys made by me or under my correct to the best of my browledge and belief.

Date Surveyed

November 30, 1993

RISEN BURNES MARCH

Rigenhoover

