

Distribution ~~O-1~~ (BLM); 1-Well File; 1-Crystal; 1-Earleen

Form 160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE* Form approved
(Other instruction on OMB NO. 1004-0137
reverse side) Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OR WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WORK

Oil
Well ☒

Gas
Well ☐

Other

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

14634

API-30-043-20917

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At surface

800' FNL & 650' FEL (NENE)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles West of Madrid, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(650') 1255'

(Also to nearest drig, unit line, if any)

16. NO. OF ACRES IN LEASE

5917.78 Unit

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLED, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

5500'

19. PROPOSED DEPTH

4900'
6300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5998' GL

22. APPROX. DATE WORK WILL START*

January, 1994

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2" 20'	13-3/8" J-55	Conductor	± 10'	10 sx (12 cu.ft.)
12-1/4"	9-5/8" J-55	36#/ft	± 240'	175 sx (207 cu.ft.)
8-3/4"	7" J-55	23# & 20#/ft	± 4900'	500 sx (1030 cu.ft.)
		26#	6300'	125 sx (153 cu.ft.)

Propose to drill a vertical well into the Jurassic Entrada. If productive, will set 7" casing thru

and cement in place. A detailed plan is attached.

RECEIVED
FEB - 2 1994
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

Signed

Steven S. Dunn

TITLE

Operations Manager

Date

12/17/93

(This space for Federal or State office use)

PERMIT NO

(Original Signed) HECTOR A. VILLALOBOS

APPROVAL DATE

AREA MANAGER

TITLE RIO PUERCO RESOURCE AREA JAN 31 1994

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

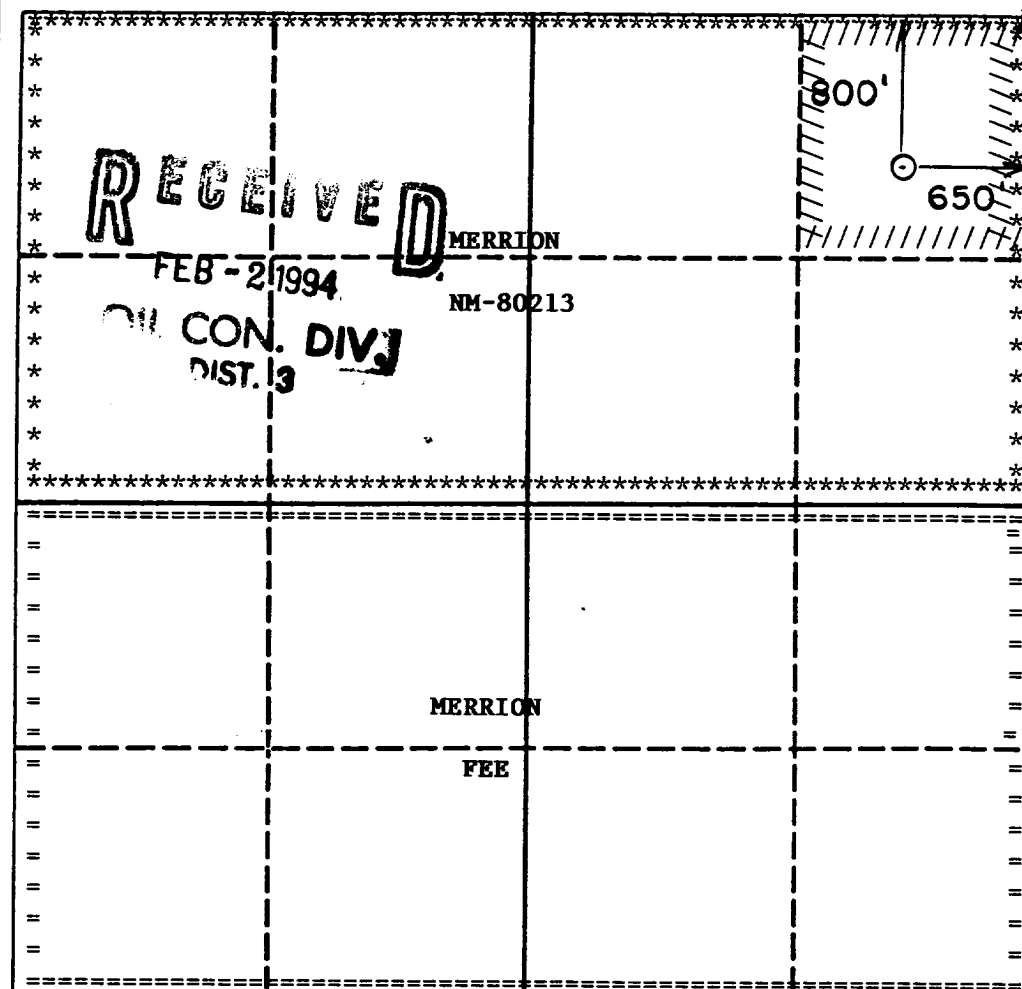
All Distances must be from the outer boundaries of the section

Operator MERRION OIL & GAS CORPORATION			Lease Blackshare		Well No. # 2
Unit Letter A	Section 34	Township 14 N.	Range 6 E.	County NMPM SANDOVAL	

Actual Footage Location of Well:

800 feet from the NORTH line and	650 feet from the EAST line
Ground level Elev. 5998'	Producing Formation Entrada
Pool Wildcat CERROS ENTRADA	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature
Printed Name
Steven S. Dunn
Position
Operations Manager
Company
Merrion Oil & Gas Corp.
Date
12/17/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
22 Nov '93
Signature
Professional Surveyor
CERROS ENTRADA
Certification

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

MERRION OIL & GAS CORPORATION

BLACKSHARE No. 2
800' FNL & 650' FEL (NE/NE)
Section 34, T14N, R6E
Sandoval County, New Mexico

