

Distribution: 0+4 (BLM); 1-Crystal; 1-Earleen

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**800' FNL & 650' FEL (NENE)
Section 34, T14N, R6E**

5. Lease Designation and Serial No.

NM-08213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Blackshare No. 2

9. API Well No.

30-043-20917

10. Field and Pool, or Exploratory Area

Wildcat *Corros Extra*

11. County or Parish, State

**Sandoval,
New Mexico**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No hydrocarbons were detected during drilling. Merrion proposes to plug and abandon the Blackshare No. 2 for lack of commercial accumulations of oil & gas as follows:

1. Spot 35 sx (42 cu.ft.) across volcanic sill bottom at 6305' KB to isolate Morrison formation below to total depth at 6831' KB.
2. Spot 35 sx (42 cu.ft.) across volcanic sill top at 5275' KB to isolate sill.
3. Spot 35 sx (42 cu.ft.) across Morrison top at 4458' KB.
4. Spot 35 sx (42 cu.ft.) across Galisteo top at 3605' KB.
5. Spot 35 sx (42 cu.ft.) across Espinoza top at 1933' KB.
6. Spot 35 sx (42 cu.ft.) across surface casing shoe at 256' KB.
7. Spot 11 sx surface plug.

(Plug lengths estimated to be 100 ft. in length. 9.1-9.2 ppg. Drilling mud will be placed between all plugs.)

Will install dry hole marker and rehabilitate surface location per BLM requirements when pits dry.

(Per Verbal approval from Mr. Robert Kent, 3-22-94).

14. I hereby certify that the foregoing is true and correct

Signed

Shirley Mondy

Title

Operations Manager

Date

3/23/94

(This space for **Steven S. Dunn** use)

Approved by

SHIRLEY MONDY

Title

Chief, Lands and Mineral Resources

Date

APR 11 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMAOCD

RECEIVED
APR 12 1994
OIL CON. DIV.
DIST. 3