

Distribution: 0+4 (BLM); 1-Crystal; 1-Earleen; 1- Al Greer; 1-Well File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-08213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Blackshare No. 2

9. API Well No.

30-043-20917

10. Field and Pool, or Exploratory Area

Wildcat Cerritos ENTRA

11. County or Parish, State

**Sandoval,
New Mexico**

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**800' FNL & 650' FEL (NENE)
Section 34, T14N, R6E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/23/94 RD Loggers. TIH collars. TOH, LD Collars. TIH to 6355'. Load hole with mud. RU Cementers.

Set cement plugs and displaced with mud. TOH at -

- 1. 6355' to 6255' with 35 sxs Class B, displaced with 89 bbls mud.**
- 2. 5325' to 5225' with 35 sxs Class B, displaced with 74 bbls mud.**
- 3. 4482' to 4382' with 35 sxs Class B, displaced with 62 bbls mud.**
- 4. 3655' to 3555' with 35 sxs Class B, displaced with 50 bbls mud.**
- 5. 1955' to 1895' with 35 sxs Class B, displaced with 20 bbls mud.**
- 6. 306' casing shoe plug 35 sx Class B, displaced with 3 bbls mud.**
- 7. 30' surface plug with 20 sxs Class B.**

All cement yield 1.18 cu.ft./sx, density 15.6#/gal.

Rig down, move off location.

Will set dry hole marker and rehabilitate location ASAP.

RECEIVED
APR 12 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title **Operations Manager**

Date **3/25/94**

(This space for Federal or State Official use)

SHIRLEY MONDY

Approved by

Title **Chief, Lands and Mineral Resources**

Date **APR 11 1994**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMCCD