

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN DUPLICATE\***

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-80213	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REMVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Merrion Oil & Gas Corporation				7. UNIT AGREEMENT NAME _____	
3. ADDRESS AND TELEPHONE NO. P. O. Box 840, Farmington, NM 87499 (505) 327-9801				8. FARM OR LEASE NAME, WELL NO. Blackshare No. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800' FNL & 650' FEL (NENE) At top prod. interval reported below At total depth _____				9. API WELL NO. 30-043-20917	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Wildcat Cerritos Entry	
15. DATE SPUDDED 1/31/94 16. DATE T.D. REACHED 3/21/94 17. DATE COMPL. (Ready to prod.) 3/23/94				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T14N, R6E	
18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 5998' GL 7' 6011' KB				12. COUNTY OR PARISH Sandoval	
19. ELEV. CASINGHEAD				13. STATE NM	
20. TOTAL DEPTH, MD & TVD 6831'		21. PLUG BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None - Dry Hole	
25. ROTARY TOOLS 0-6831'				26. CABLE TOOLS _____	
27. WAS DIRECTIONAL SURVEY MADE No				28. WAS WELL CORRED No	
29. TYPE ELECTRIC AND OTHER LOGS RUN GR/SP Induction Log					
30. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	Conductor	10'	20"	10 SXS	
9-5/8"	36#, J55	256'	12-1/4"	200 SXS	None
31. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
32. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
33. PRODUCTION RECORD (Interval, size and number) None					
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
35. PRODUCTION					
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
37. LIST OF ATTACHMENTS					
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Steven S. Dunn</u>		TITLE <u>Oper. Manager</u>		DATE <u>4/14/94</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Santa Fe Group	Surface	
				Espinosa	1945'	
				Galisteo	3610'	
				Morrison	4458'	
				Volcanic Sill	5275'	
				Morrison	6305'	
				Total Depth	6831'	