

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM-16586
2. Name of Operator BCO, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 135 GRANT, SANTA FE, NM 87501 (505) 983-1228	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1665 FNL & 970 FWL, NMPM SW/4 OF THE NW/4 (E) S21-T23N-R7W, GR=7488'	8. Well Name and No. FEDERAL T #8
	9. API Well No. 30-043-20918
	10. Field and Pool, or Exploratory Area LYBROOK GALLUP
	11. County or Parish, State SANDOVAL, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other CEMENT 4 1/2" PROD. CASING
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE BLM WAS NOTIFIED VIA THE CEMENT PHONE AT 9:15 AM ON 02/28/94
4 1/2" CSG WOULD BE RUN AND CEMENTED ON 03/01/94.
CASING: 133 JTS, 4 1/2" J55, 11.6#, SET AT 5967'
CENTRALIZERS: 11 GALLUP, 10 SPACED ABOVE GALLUP, 2 F. M. OJO
CEMENT BASKETS: 5468', 4481', 1742'
LEAD: 1000 SX 65/35 POZ, 12% BENTONITE, 6.25 LB/SX FLOCELE AND
0.6% HALAD-322, DENSITY=11.3 PPG, YIELD=2.64 CUBIC FEET/SX
TAIL: 150 SX CLASS "G" PREMIUM, 6.25 LB/SX GILSONITE, 8 BL/SX
SALT, 0.5 LB/SX FLOCELE AND 2% CALCIUM CHLORIDE, DENSITY=15.2 PPG
, YIELD=1.38 CUBIC FEET PER SX
THE PLUG WAS DOWN AT 12:45 PM ON MARCH 1, 1994

CIRCULATED 92 BARRELS (517 CUBIC FEET) OF CEMENT TO SURFACE

CERTIFIED RETURN RECEIPT REQUESTED: P626 361 844

(SEE ATTACHED HALLIBURTON JOB LOG)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title SENIOR FIELD ENGINEER Date 03/04/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

BY [Signature]

**JOB LOG FORM 2013 R-4**

CUSTOMER		WELL NO.	LEASE	JOB TYPE	TICKET NO.	
L.C.O.		21 3	red I	9 1/2 L.S.	536408	
CHAS. NO.	DATE	VOLUME (BBL/GAL)	PUMPS	PRESSURE (PSI)	DESCRIPTION OF OPERATION AND MATERIALS	
				TUBING	CASING	
10:00						Called for job
10:30						Out of yard
10:30						on log. Rig (Modeling Head 1500)
10:35						Safety Meeting
10:55	5/6				0	Start 1st H ₂ O spacer (10 BBL)
10:57	5/6	10			200	Start 2nd H ₂ O spacer (10 BBL)
10:59	5/6	10			250	Start 3rd H ₂ O spacer (10 BBL)
11:01	5/6	10			210	Start Super Frack 102 (20 BBL)
11:05	5/6	10			260	Start 4th H ₂ O spacer (10 BBL)
11:07	5/6	10			330	Start 5th H ₂ O spacer (10 BBL)
11:10	5/6	465			450	Start Tail end @ 15.2 g/gal
11:11	0	367			200	Start Down Drop Plug wash Pump & Lines
11:20	5/6				0	Start H ₂ O sp. 20 BBL Sugar + 2% CMC
11:32	5 1/2	57	92		400	Rec Rate 15.1 up
11:41	0	35			1600	Start Down Pumped Plug from 1100 PS
11:48	0					up to 1600 Retrace PSI Front
						Hold
						10 BBL H ₂ O spacer
						10 BBL Tail H ₂ O
						10 BBL H ₂ O spacer
						20 BBL Super Frack 102
						10 BBL H ₂ O spacer
						465 BBL Lead end @ 11.3 g/gal
						367 BBL Tail end @ 15.2 g/gal
						92 BBL H ₂ O sp. w/ 1st 20 BBL
						15.2 Sugar Water + 2%
						CMC + 2% CMC
						10 BBL H ₂ O spacer
						10 BBL Tail H ₂ O
						10 BBL H ₂ O spacer
						20 BBL Super Frack 102
						10 BBL H ₂ O spacer
						465 BBL Lead end @ 11.3 g/gal
						367 BBL Tail end @ 15.2 g/gal
						92 BBL H ₂ O sp. w/ 1st 20 BBL
						15.2 Sugar Water + 2%
						CMC + 2% CMC
						10 BBL H ₂ O spacer
						10 BBL Tail H ₂ O
						10 BBL H ₂ O spacer
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