

(November 1983)

(formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSee other instr.
on reverse side

5. LEASE DESIGNATION AND SERIAL NO.

NM 57151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OILWELL ☐ GAS WELL ☐ Other [XX]- Drilled and Abandoned

b. TYPE OF COMPLETION:

NEW WELL: [XX] WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR Gary-Williams Production Company

3. ADDRESS OF OPERATOR 1775 Sherman St., Ste 1925
Denver, CO 80202 (303)-831-4673

4. LOCATION OF (Report location clearly and in accordance with any State requirements)*

At surface 660' FEL, 1980' FSL Section 11- T20N-R2W

At top prod. interval reported below Same

At total depth Same

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NUMBER

11-9

10. FIELD AND POOL, OR WILDCAT

Chacra

11. SEC., T., R., OR BLK. AND SURVEY

Sec 11-T20N-R2W

12. COUNTY OR PAR

Sandoval

13. STATE

NM

15. DATE SPUD

Mar. 30, 1994

16. DATE T.D. REACHED

April 1, 1994

17. DATE COMP (Ready to prod.)

N/A 4-1-94

18. ELEVATIONS (DF, RKB, RT, GR,

6801' GL

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

1020' MD, 1020' TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY?

23. INTERVALS

DRILLED BY:

ROTARY TOOLS

All

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL

SURVEY MADE?

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

ELOG

27. WAS WELL CORED?

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	150'	8-3/4"	50 sx of CI "G" with 2% CaCl2	NONE

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP(MD)	BOTTOM(MD)	SACKS CEMENT	SCREEN(MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

33.*

DIST. 3

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'TION FOR

OIL - BBL

GAS - MCF

WATER - BBL

GAS-OIL RATIO

FLOW. TUBING PR

CASING PRESS

CALCULATED

OIL - BBL

GAS - MCF

WATER - BBL

OIL GRAVITY - API (CORR.)

24 HR RATE >

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Samuel Gary, Jr.

TITLE Attorney-in-Fact

DATE

05/13/94

*See Instructions and Spaces for Additional Data on Reverse Side)

MAILED

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT DEPTH
Ojo Alamo	Surface	57'	Porous and Wet		Ojo Alamo	Surface	Surface
Kirkland/Fruitland	57'	306'	Porous and Wet		Fruitland	57'	57'
Pictured Cliffs	306'	401'	Porous and Wet		Pictured Cliffs	306'	306'
Lewis Shale	401'	783'	Non Porous (Tile)		Lewis Shale	401'	401'
Chacra	783'		Non Porous (Tile)		Chacra	783'	783'
					TD	1020'	1020'