District 1 PO Bo., 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerain & Natural Resources Department

Form C-101 Revised February 10, 1994

Instructions on back

PO Drawer DD, Arlesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION OF THE PROPRIES OF STATE LANGE OF STATE LANGE OF THE PROPRIES OF THE

1000 Rio Brazoi District IV PO Box 2088, S				San	ta Fe, NM	87504-208	JUN 1 7	1994	_	to Lease - 6 Co e Lease - 5 Co NDED REPOR
APPLICA	ATION	FOR PE	RMIT	TO DR	ILL, RE-EI	OTER, DEE	ALL COM	DIT ACK.	77.	DD A ZON
				Operator N	ame and Address.		U/D)Uo	<u> </u>		CRID Number
PG&E F	Resour	ces Comp	any			<b>S</b>				016751
Dallas	. Texa			ay, Sui	tè 1000				30 - 04	AFI Number 43-20921
	226		Ŀ	ILLI- HA	TCH LAKE	Property Name		<u>.</u>		' Well No.
<u> </u>					<sup>7</sup> Surface	Location				· · · · · · · · · · · · · · · · · · ·
VL or lot no.	Section 4	Towaship 21N	Range 1W	Lot Ida	Feet from the 660	North/South Land	Feet from the 1980	East/W		County Sandoval
		8 Pr	oposed	Bottom	Hole Locat	ion If Differ	ent From Sur			Dandovai
L or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South fine	Feet from the	East/We	at Lee	County
40 Wildca	tshare	Propose	ed Pool I - MAN	96. (05 (0	2/9 FL)		" Propo	ed Pool 2		<u> </u>
" Work T	ype Code	11	Well Type	Code	<sup>13</sup> Cable	Rotary	14 Lesse Type Co	de	" Grou	nd Level Elevation
N	fel - l -	_	0		Rotary		P			9' 7236'
" Multiple " Proposed De No 5500 "				" Form Mancos	Unknown				Sped Date	
Hole St			21	Propose	ed Casing ar	nd Cement P	rogram			
aue su	=	Casin	Size	Casia	g weight/foot	Setting Depth		Camera	1 .	Cedence d 2000

Hole Size	Casing Size	Casing weight/foot	id Cement Flogi		
		Castal Audit 1994	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4	8-5/8	24	800	550	
7-7/8	5-1/2	15-1/2	5500	300	Surface
				300	4000
<u> </u>					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive mass. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill and complete a 5500' Mancos Well. Minimum BCP's - double ram - 1 blind, 1 pipe 3000#

6-9 OIL CONSERVATION DIVISION
Title: OPPUTY ON A CAS INSPECTOD NOT AN
Approval 14 2 2 1994 Expiriting 2 1995
Conditions of Approval : Attached

#### C-101 Instructions

23

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF TH	HIS IS AN AMENDED REPORT CHECK THE BOX LABLE ENDED REPORT" AT THE TOP OF THIS DOCUMENT.	D					
1	Operator's OGRID number. If you do not have one it we be assigned and filled in by the District office.	i <b>ll</b>					
2	Operator's name and address						
3	API number of this well. If this is a new drill the OCD wi assign the number and fill this in.	H					
4	Property code. If this is a new property the OCD wisessign the number and fill it in.	H					
5	Property name that used to be called 'well name'						
6	The number of this well on the property.						
7	The surveyed location of this well New Mexico Principa Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.						
8	The proposed bottom hole location of this well at TD						
9 and	10 The proposed pool(s) to which this well is beeing drilled.						
11	Work type code from the following table:						
	N New well						
	E Re-entry						
	D Drill deeper						
	P Plugback A Add a zone						
12	Well type code from the following table:						
	O Single oil completion						
	G Single gas completion						
	M Mutiple completion						
	Injection well						
	S SWD well						
	W Water supply well						
	C Carbon dioxide well						
13	Cable or rotary drilling code						
	C Propose to cable tool drill						
	R Propose to rotary drill						
14	Lease type code from the following table:  F Federal						
	S State						
	P Private						
	N Navajo						
	J Jicarilla						
	U Ute						
	Other Indian tribe						
15	Ground level elevation above sea level						
16	Intend to mutiple complete? Yes or No						
17	Proposed total depth of this well						

- 18 Geologic formation at TD
- Name of the intended drilling company if known. 19
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- Brief description of the proposed drilling program and BOP 22 program. Attach additional sheets if necessary.
  - The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

W.O. Num. 94-

Certificate No.

-41-0946

RONALD J. EIDSON, GARY L. JONES,

676 3239

7977

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artemia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1980'

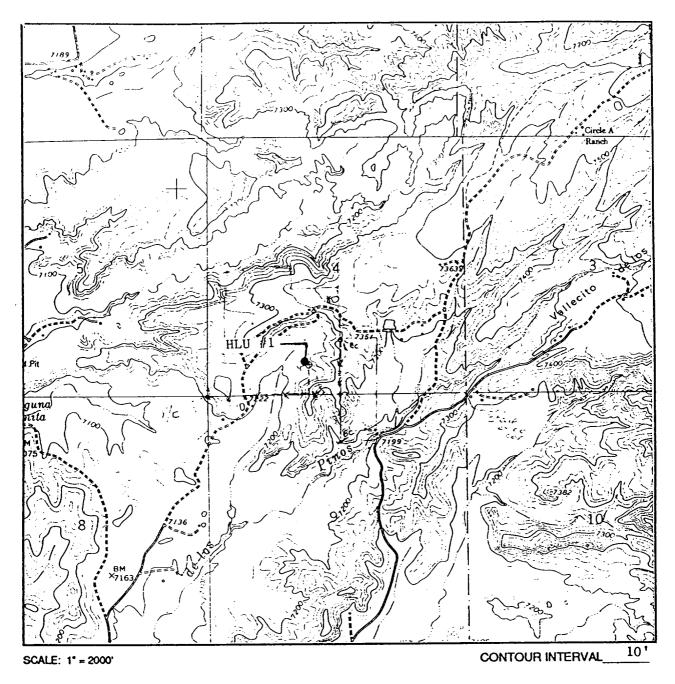
### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

			Pool Code Pool Name			Pool Name	(Cri)		
Property C	ode	<del> </del>	96219 Property Name				Pool Name Wildcat: ///// // Well Number		
				HEU HATCH LAKE UNCOT				1	
OGRID No.					Operator Na	ıme		Eleva	•
01675	51			PG	& E RESO	URCES CO.		723	36'
					Surface Lo				
or lot No.	Section	Township	Range	Lot Idn	Feet from the	1 ·	Feet from the	East/West line	County
N	4	21 N	1 W		660	SOUTH	1980	WEST	SANDOV
		1	<sup>1</sup> Bottom	Hole Lo	cation If Dif	ferent From Sur	face		
or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		<u> </u>	<u> </u>	<u> </u>	<u> </u>			<u> </u>	<u> </u>
edicated Acres	Joint o	r Infill Co	nsolidation	Code Oz	rder No.				
40	<u> </u>					·····			
	THE ATTENDED. TO	7111 1010 A C	COLCADED	MV WILLS	COMPT EMICK	HAPPIT ATT INTER	ESTS HAVE B	EEN CONSOLID	ATED
NO ALLO	WARLE W								
NO ALLO	MARLE A					N APPROVED BY			
NO ALLO			ION-STAN	NDARD UI			THE DIVISION	OR CERTIFICA	
		OR A N	ION-STAN	NDARD UI	NIT HAS BEEN	N APPROVED BY	OPERATO	OR CERTIFICA	TION Formation
		OR A N	ION-STAN	NDARD UI	NIT HAS BEEN	N APPROVED BY	OPERATO I herel contained here	OR CERTIFICA	TION Formation
		OR A N	ION-STAN	NDARD UI	NIT HAS BEEN	N APPROVED BY	OPERATO I herel contained here	OR CERTIFICA by certify the the in in is true and comp	TION Formation
		OR A N	ION-STAN	NDARD UI	NIT HAS BEEN	N APPROVED BY	OPERATO I herel contained here	OR CERTIFICA by certify the the in in is true and comp	TION Formation
		OR A N	NON-STAN	NDARD UI	NIT HAS BEEN	N APPROVED BY	OPERATO I herel contained here	OR CERTIFICA by certify the the in in is true and comp	TION Formation
LOT 4		OR A N	NON-STAN	NDARD UI	LOT 2	LOT 1	OPERATO  I herel contained here best of my known signature.	OR CERTIFICA by certify the the in in is true and comp	TION Formation
LOT 4		OR A N	NON-STAN	NDARD UI	LOT 2	LOT 1	OPERATO  I herel contained here best of my known signature.  Cindy R  Printed Name	OR CERTIFICA by certify the the in in is true and comp wiedge and belief  . Keister	TION  formation lete to the
LOT 4		OR A N	NON-STAN	NDARD UI	LOT 2	LOT 1	OPERATE  I herel contained here best of fray known Cindy R  Printed Nam  Sr. Reg	OR CERTIFICA by certify the the in in is true and comp whedge and belief	TION  formation lete to the
LOT 4		OR A N	NON-STAN	NDARD UI	LOT 2	LOT 1	OPERATO  I herel contained here best of my known signature.  Cindy R  Printed Name	OR CERTIFICA  by certify the the in  in is true and compo-  wheeless and belief.  Keister  ac  ulatory Ana	TION  formation lete to the
LOT 4		OR A N	NON-STAN	NDARD UI	LOT 2	LOT 1	OPERATO I herel contained here best of fing known of fing known of fing known of fing known of finding Region of finding	OR CERTIFICA  by certify the the in  in is true and compo-  wheeless and belief.  Keister  ac  ulatory Ana	TION  formation lete to the
LOT 4		OR A N	NON-STAN	NDARD UI	LOT 2	LOT 1	OPERATO I herel contained herein best of fray known clindy R Printed Name Sr. Reg Title 6-14-94 Date	OR CERTIFICA  by certify the the in  in is true and compo-  wheeless and belief.  Keister  ac  ulatory Ana	TION Formation lete to the
LOT 4		OR A N	NON-STAN	NDARD UI	LOT 2	LOT 1  39.78 ACRES	OPERATO I herel contained herei best of fray kno Signature Cindy R Printed Nam Sr. Reg Title 6-14-94 Date SURVEY	OR CERTIFICA by certify the the in in is true and comp whele and behing.  Keister ac ulatory Ana	TION  Formation lete to the
LOT 4		OR A N	NON-STAN	NDARD UI	LOT 2	LOT 1  39.78 ACRES	OPERATO  I herely contained herein best of finy known best of fine	OR CERTIFICA by certify the the in in is true and comp whele and belief.  Keister ac ulatory Ana OR CERTIFICA by that the well local was plotted from fiel	TION  formation lete to the  lyst  TION  tion shown id notes of
LOT 4		OR A N	NON-STAN	NDARD UI	LOT 2	LOT 1  39.78 ACRES	OPERATO  I herely contained hereinest of way known best of way and best of way are best of the b	OR CERTIFICA by certify the the in in is true and comp whele and belief.  Keister ac ulatory Ana  OR CERTIFICA by that the well loca	TION  Information lete to the  lyst  TION  tion showed notes of under me
LOT 4		OR A N	NON-STAN	39.	LOT 2	LOT 1  39.78 ACRES  7 1994	OPERATO  I hereby contained herein best of finy known best of fine	OR CERTIFICA by certify the the in in is true and comp whele and belief.  Keister ac ulatory Ana  OR CERTIFICA by that the well loca has plotted from fiel made by me or	TION  Information lete to the  Lyst  TION  tion shown id notes of under me s true an
LOT 4		OR A N	NON-STAN	39.	LOT 2	LOT 1  39.78 ACRES  7 1994	OPERATO  I hereby certification of this plate  SURVEYOR  I hereby certification of this plate  Supervisors a correct of the surveys the supervisors and correct of the supervisors are supervisors and correct of the supervisors and correct of th	OR CERTIFICA by certify the the in in is true and comp whele and belief.  Keister ac ulatory Ana  OR CERTIFICA by that the well loca was plotted from fiel made by me or and that the same i	TION  Information lete to the  lete to the  TION  tion shown tion notes of under me true am

# LOCATION VERIFICATION MAP

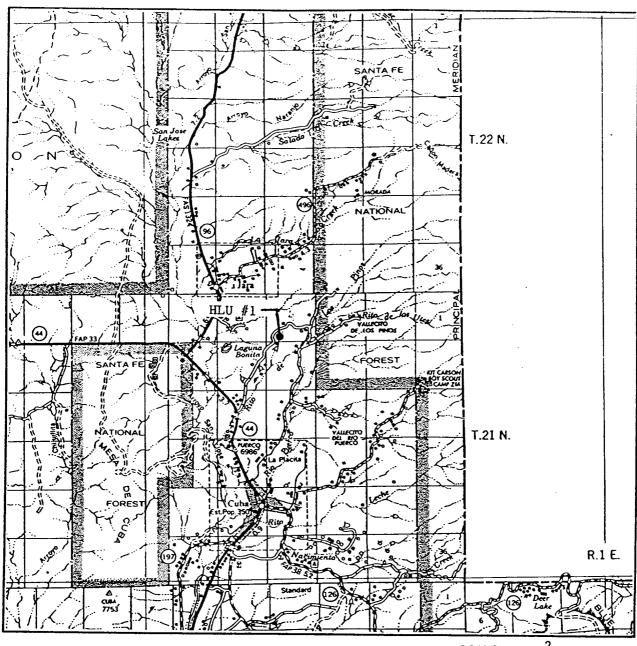


SEC4	TWP	21	N	RGE	1 W			
SURVEY	N.I	м.Р.	М.					
COUNTY SAM	IDOVA	L		STATE	N.M.			
DESCRIPTION_	660'	FSI	. +	1980'	FWL			
ELEVATION	7209	1						
OPERATOR	PG ·	& E	RE	SOURC	ES CO.			
LEASE								
U.S.G.S. TOPOGRAPHIC MAP								
	CUB	A, N	.M.					

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117



## VICINITY MAP



SCALE: 1" =\_ MILES

SEC4	TWP	21	. Ņ	_ RGE.	1 W
SURVEY	N.M.	Р.	М.		
COUNTY				STATE_	N.M.
DESCRIPTIO					
ELEVATION_	7902 <b>'</b>		_		
OPERATOR_	PG &	E	RES	OURCE	ES CO.
LEASE	HLU	#1			

**JOHN WEST ENGINEERING** HOBBS, NEW MEXICO (505) 393-3117

