

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
DEC 14 1994

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

High Plains Petroleum Corporation

3. Address and Telephone No.

3860 Carlock Dr., Boulder, CO 80303

303-494-4529

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2150' FNL & 1800' FEL Sec. 17, T17N, R4W, NMPM

5. Lease Designation and Serial No.

NM NM 92142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hermana Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Sandoval County,
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other setting of casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TIGHT HOLE - PLEASE KEEP THIS REPORT CONFIDENTIAL

Spudded @ 3:35 P.M. on 10/21/94

Set 1 jt. (46.40') 13 3/8" 40.5# J55 surface csg. @ 36' and cmt'd to surface w/ 70 sx (83 ft) ClB containing 2% CaCl₂ & 1/4# flocele/sk. Circ. 5 Bbl. to the pit. Completed displacement @ 8 P.M. on 10/21/94.

Set 17 jts. (730.67') 8 5/8" 32# J55 int. csg. @ 745' and cmt'd to surface w/ 320 sx. (458 ft) ClB containing 0.4% CFR3, 1/4# flocele/sk., 12.5# gilsonite/sk, and 0.4% Halad 344. Circ. 20 Bbls. to the reserve pit. PD @ 4:10 P.M. on 10/24/94. Set 95 jts. (4079.80') 5 1/2" 15.5 & 17# J55 csg. @ 4080' and cmt'd w. 240sx (343 ft) ClB containing 0.4% CFR3, 12.5# gilsonite/sk & 0.4% Halad 344 PD @ 7:09 A.M. on 11/2/94. Opened DV tool @ 2150' and cmt'd back up into the int. csg. w/ 360 sx (515 ft) ClB containing 0.4% CFR3, 12.5# gilsonite/sk & 0.4% Halad 344. PD @ 12:04 P.M. on 11/2/94. Cmt. tops to be determined by CBL.

14. I hereby certify that the foregoing is true and correct

Signed John B. Thomas II Title Petroleum Engineer & Pres. Date Dec. 2, 1994

(This space for Federal or State official use)

Approved by [Signature]
Conditions of approval, if any:

[Signature] Title Chief, Lands and Mineral Resources

Date

DEC 13 1994