

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMNM 92142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hermana Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Sandoval County,
New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other Dry Hole

2. Name of Operator

High Plains Petroleum Corporation

3. Address and Telephone No.

3860 Carlock Drive, Boulder, CO 80303 303-494-4529

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2150' FNL & 1800' FEL Sec. 17, T17N, R4W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

RECEIVED
APR 10 1995
OIL CON. DIV.
DIST. 3

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3/2/95 Pf'd Morrison 3816-48' and 3852-84' w/ 2 jpf.
- 3/3/95 Set BP @ 3800'. Pf'd Morrison 3746-58' w/ 2 jpf.
- 3/4/95 Set BP @ 3700'. Pf'd Morrison 3466-74' & 3432-40' w/ 2 jpf. Set BP @ 3190' Capped BP w/ cmt. to separate the Morrison from the Dakota.
- 3/5/95 Tagged top of cmt. @ 3173'. Pf'd Dakota 3066-86' w/ 2 jpf.
- 3/6/95 Set BP @ 3055'. Capped BP w/ cmt. to separate the Dakota from the Mancos. Pf'd L. Mancos 2655-75' w/ 2 jpf.
- 3/7/95 Az'd L. Mancos w/ 3000 gal. HCl.
- 3/8/95 Tagged top of cmt. @ 3033'. Set BP @ 2560'. Pf'd Gallup 1998-2016' w/ 2 jpf.
- 3/9/95 Set BP @ 1480'. Pf'd U. Mancos 940-46' & 957-63' w/ 4 jpf.
- 3/10/95 Set BP @ 860'. Capped BP w/ cmt. to separate the Mancos from the Mesaverde. Cut off and pulled 495' 5 1/2" csg., leaving 5 1/2" csg. cmt'd in 8 5/8" csg. from 745' to 582', top of cmt.
- 3/11/95 Tagged top of cmt. @ 835'. Pf'd Mesaverde 270-300' w/ 4 jpf. Flowed gas @ 171 M/D (noncommercial due to low pressure).
- 3/13/95 Set ret. BP @ 256'. Pf'd Mesaverde 96-118' w/ 4 jpf.
- 3/14/95 Retrieved BP. Cmt'd from 311' to surface w/ 87 sx. of neat cmt. Topped off w/ 33 sx. and installed dry hole marker after 2 hrs.

14. I hereby certify that the foregoing is true and correct

Signed John B. Amundson II

Title Petroleum Engineer & Pres. Date 3/20/95

(This space for Federal or State office use)

Approved by Robert Keast
Conditions of approval, if any:

DOI Chief, Lands and Mineral Resources

APR 07 1995

Date