

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

NM-84664

6. If Indian, Allocate or Tribe Name
NA

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
San Isidro (Shallow)

1. Type of Well:

Oil ☐ Gas ☐
Well ☒ Well ☒ Other ☐

8. Well Name and No.

San Isidro No. 5-15

2. Name of Operator:

Energy Development Corporation

9. API Well No.

30-043-20923

3. ADDRESS OF OPERATOR

1000 Louisiana, Ste. 2900, Houston, TX 77002

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FSL & 1620' FEL, Section 5-T20N-R2W

10. Field and Pool, or Exploratory Area
Rio Puerco - Mancos Pool

11. County or Parish, State
Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud on 10-25-94
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report result on multiple completion on Well Completion or Recompletion Report Log form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work).

Drilled 13-1/2" hole to 375'. 10-26-94: Ran & set 10-3/4", 40.5#/ft, K-55, STC surface casing at 375' w/float shoe & float in first collar above shoe, centralized on shoe joint, 1st joint above shoe joint, next 2 collars and every other collar. Cemented with 240 sxs standard Class "B" cement w/2% CaCl₂ + 1/4#/sx flocele with cement yield of 1.18 ft³/sx and 15.6 ppg slurry density. 24.4 bbls cement returns during job. Drilled out float insert + 6' cement and tested casing to 500 psi.

RECEIVED
JAN 25 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul E. Schwing Title Reg. & Environ. Affairs Engineer Date 1-19-95

(This space for Federal or State office use)

Approved by [Signature] Title for Chief, Lands and Mineral Resources Date JAN 20 1995

Approval to NMOC (Dorothy) per fax 1/20/95