

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Doel Reynolds Torreon 01 Co							
3. ADDRESS AND TELEPHONE NO. PO Box 356 Flores, N.M. 87415							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below At total depth 1071'							
14. PERMIT NO. 1004 36				DATE ISSUED 9-15-94		12. COUNTY OR PARISH SAN JOSE	
15. DATE SPUDDED 4-13-95				16. DATE T.D. REACHED 6-12-95		17. DATE COMPL. (Ready to prod.) 6-30-95	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6772				19. ELEV. CASINGHEAD 6772			
20. TOTAL DEPTH, MD & TVD 1071'		21. PLUG BACK T.D., MD & TVD NO		22. IF MULTIPLE COMPL., HOW MANY? NO		23. INTERVALS DRILLED BY 871'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1016-30 MENEFE						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL INDUCTION - GAMMA RAY - CCL - PERF LOG						27. WAS WELL CORED NO	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"	23.4	34'	9"	CIRCULATED			
4 1/2"	10.50	1060	6 1/4"	CIRCULATED			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8		NONE
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
PERF 1016-30 } 4 SHOTS PER FT. BASIN RAN BAILER TO TD - NO SHOW OF OIL				DEPTH INTERVAL (MD) 1016-30			
				AMOUNT AND KIND OF MATERIAL USED ERAC W/ 250 BBL KCl WATER WITH CLAY INHIBITOR - 10000 LB - 20-40 SAND			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-12-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) BAILER TEST				WELL STATUS (Producing or shut-in) TESTING	
DATE OF TEST 2-2-95	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
				3		12	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
✓	0		OIL SHOW	0	SMALL AMT	40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY RAY LOUELL	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Doel Reynolds		TITLE Operator		DATE 2-1-97			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
MENEFE		SURF	1060				